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		JOB : HIGH CAPACITY FPSO								
		AREA:			В	ÚZIOS				
		TITLE:							INTER	NAL
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MICROSOFT W	ORD / V. 2016	6 / I-ET-30 [,]	10.1Y-1350-311-P	4X-001_A.DOCX						1
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DATE	JAN	I/08/21	MAR/31/21							
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CARGO AREA SUBMERGED PUMPS

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1. INTRODUCTION

TITLE:

1.1. OBJECTIVE

The purpose of this technical specification is to describe the minimum requirements for the design, manufacturing, assembly, supply, installation, commissioning and tests of CARGO AREA SUBMERGED PUMPS) in conformance with relevant regulations and High Capacity FPSO design.

CARGO AREA SUBMERGED PUMPS PACKAGE is composed by the following equipment and the corresponding parts further detailed on this technical specification:

Equipment	Description
B-1350501A/T	Cargo pump
B-5331501A/D	Produced Water Tank Booster pump
B-5331502A/D	Produced Water Transfer pump
B-5336502A/D	Oil Skimming pump
B-5271501A/B	Slop pump
B-5336503A/B	Slop Discharge pump
B-1358501A/B	Slop Oil Skimming pump
B-1223501A/B	Off-spec Oil pump
B-5335501A/B	Ballast pumps (FWD)
B-5271502	Butterworth Lift pump
B-5271503A/B	Butterworth Booster Pump
B-5139502A/B	Portable Cargo Pump
UH-5139502A/B	Hydraulic Power Unit for Submerged pumps
UH-5139503A/B	Auxiliary Hydraulic Unit for Submerged pumps
UH-5139504	Hydraulic Oil Transfer unit for Submerged Pumps
Z-B-5335501A/B	Self Priming Unit for Ballast pumps (FWD)
PN-UH-5139502-01	Hydraulic Power Unit for Submerged Pumps - Control Panel

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PN-UH-5139502-02	Remote Control Valve Assembl	У
PN-UH-5139502-03	Hydraulic power unit for submerged p workstation	oumps -

CARGO AREA SUBMERGED PUMPS

Table 1 – general scope of the technical specification

1.2. DEFINITIONS

TITLE:

PACKAGE: An assembly of equipment supplied interconnected, tested and operating, requiring only the available utilities from the FPSO for full operation.

PACKAGER: manufacturer or vendor of the goods and/or services described in the Equipment/Material Specifications and designated as such in the contract or purchase order.

OWNER: PETROBRAS.

CARGO AREA SUBMERGED PUMPS the package name.

All other definitions are found on I-ET-3010.00-1200-940-P4X-002 - GENERAL TECHNICAL TERMS.

1.3. ABBREVIATIONS

- CCR **Central Control Room**
- CS **Classification Society**
- FAT Factory Acceptance Tests
- FPSO Floating Production Storage and Offloading Unit
- HPU Hydraulic Power Unit
- NDT Non-destructive Tests
- SOS Supervisory and Operational System

Human Machine Interface of SOS SOS-HMI

2. NORMATIVE REFERENCES

2.1. INTERNATIONAL CODES, RECOMMENDED PRACTICES AND STANDARDS

PACKAGE equipment shall be designed and manufactured in accordance with the following codes and standards, if not mentioned otherwise.

- ANSI American National Standards Institute
- API American Petroleum Institute

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PETROBRAS		INTER	NAL					
			ESU	JP				
 ASM 	E American Society Of Mech	nanical Engineers						
• BGV	German Safety Regulations							
• DIN	DIN German National Standard Code							
• EN E	EN European Standards							
 IMO 	 International Maritime Orga 	anization						
• ISO	International Standard Orgar	nization						
• VDE	/ IEC German National Elect	tric Standard Codes / Internation	onal					
Elect	tric Codes							
Class	sification Society defined for	the Hull scope.						
2.2. BRAZII	LIAN CODES AND STANDA	ARDS						
• NR -	- Brazilian Federal Governm	ent Regulatory Norms;						
 NOR na N 	MAM-01 – Normas da Autori avegação em Mar Aberto;	dade Marítima para Embarcaç	ões Empre	gadas				
2.3. CLASS	APPROVAL AND CERTIFI	CATION						
PACKAG reference do of Classificat 3. HIGH CA	GE shall be designed, manu cuments, normative requirent ion Society Rules, Regulation APACITY FPSO DESIGN RE	ufactured and tested accordir nents and in accordance with t ns and Standards. EFERENCE DOCUMENTS	ng to the o he latest eo	design ditions				
RE	EF DOC NUMBER	REF DOC NAME						
GENER	GENERAL							
I-DE-301	0.1Y-1200-942-P4X-002	GENERAL ARRANGEMENT						
I-DE-301	0.1Y-5400-94A-P4X-001	AREA CLASSIFICATION - (GENERAL					
I-ET-300	0.00-0000-940-P4X-002	SYMBOLS FOR PRODUCTI DESIGN	ON UNITS	\$				
I-ET-300	0.00-1200-940-P4X-001	TAGGING PROCEDURE FO)R GN					

I-RL-3010.1Y-1200-940-P4X-001

I-ET-3A36.00-1000-941-PPC-001

I-ET-3010.00-1200-940-P4X-002

GENERAL SPECIFICATION FOR

GENERAL TECHNICAL TERMS

AVAILABLE UTILITIES

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CONSTRUCTION	
I-ET-3010.00-1200-955-P4X-001	WELDING
I-ET-3010.00-1000-970-P4X-002	REQUIREMENTS FOR NDT
I-ET-3010.00-1200-955-P4X-002	REQUIREMENTS FOR WELDING INSPECTION
I-ET-3010.00-0000-970-P4X-001	REQUIREMENTS FOR PROCEDURES AND PERSONNEL QUALIFICATION AND CERTIFICATION
HULL SYSTEMS	
I-DE-3010.1Y-1350-944-P4X-003	CARGO SYSTEM
I-DE-3010.1Y-5120-944-P4X-001	ENGINE ROOM CENTRAL FRESH WATER COOLING SYSTEM
I-DE-3010.1Y-5139-944-P4X-001	HYDRAULIC SYSTEM FOR HYDRAULIC SUBMERGED PUMPS
I-DE-3010.1Y-5241-944-P4X-005	PURGING AND STRIPPING SYSTEM FOR SUBMERGED PUMPS PIPE STACKS
I-DE-3010.1Y-5271-944-P4X-001	TANKS CLEANING AND RECIRCULATION SYSTEM
I-DE-3010.1Y-5335-944-P4X-001	BALLAST SYSTEM (FWD)
I-DE-3010.1Y-5336-944-P4X-005	SLOP DISCHARGE SYSTEM
I-FD-3010.1Y-1350-311-P4X-001	CARGO PUMPS (B-1350501A/T)
I-FD-3010.1Y-1350-311-P4X-004	PORTABLE CARGO PUMPS (B-5139502A/B)
I-FD-3010.1Y-1350-311-P4X-005	BUTTERWORTH LIFT PUMP (B-5271502)
I-FD-3010.1Y-1350-311-P4X-006	BUTTERWORTH BOOSTER PUMP (B-5271503A/B)
I-FD-3010.1Y-1358-311-P4X-001	SLOP OIL SKIMMING PUMP (B-1358501A/B)

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I-FD-301	0.1Y-5271-311-P4X-001	SLOP PUMPS (B-5271501A	VB)	
I-FD-301	0.1Y-5335-311-P4X-001	BALLAST PUMP (FWD) (B-5335501A/B)		
I-FD-301	0.1Y-5336-311-P4X-001	SLOP DISCHARGE PUMPS (B-5336503A/B)	3	
I-MD-301	0.1Y-1200-940-P4X-027	DESCRIPTIVE MEMORANI HULL SYSTEMS	- MUC	
NAVAL				
I-DE-301	0.1Y-1350-960-P4X-002	CAPACITIES PLAN		
I-ET-3010).1Y-1350-960-P4X-002	DESIGN REQUIREMENTS - ARCHITECTURE	NAVAL	
I-RL-301	0.1Y-1350-960-P4X-009	MOTION ANALYSIS		
MECHAN	NICAL			
I-ET-301	0.00-1200-300-P4X-001	NOISE AND VIBRATION COREQUIREMENTS	ONTROL	
PAINTIN	G			
I-ET-301	0.00-1200-956-P4X-002	GENERAL PAINTING		
DR-ENG	P-I-1.15	COLOR CODING		
SAFETY				
I-ET-301	0.00-5400-947-P4X-002	SAFETY SIGNALING		
DR-ENG	⊃-M-I-1.3	SAFETY ENGINEERING		
PIPING				
I-ET-301	0.1Y-1200-200-P4X-002	PIPING SPECIFICATION F	OR HULL	
I-ET-301	0.00-1200-200-P4X-099	REQUIREMENTS FOR PIP SUPPORTS	ING	
I-ET-301	0.00-1200-251-P4X-001	REQUIREMENTS FOR BOI MATERIALS	TING	
ELECTR	ICAL	1		

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		CARGO AREA				
	I-DE-3010.00-5140-700-P4X-003 I-ET-3010.00-5140-700-P4X-001 I-ET-3010.00-5140-700-P4X-002 I-ET-3010.00-5140-700-P4X-003 I-ET-3010.00-5140-700-P4X-003		GROUNDING INSTALLATION TYPICAL DETAILS.			
			SPECIFICATION FOR ELECTRIC DESIGN FOR OFFSHORE UNITS	CAL S		
			SPECIFICATION FOR ELECTRICAL MATERIAL AND EQUIPMENT FOR OFFSHORE UNITS			
			ELECTRICAL REQUIREMENTS FOR PACKAGES FOR OFFSHORE UNITS LOW-VOLTAGE INDUCTION MOTORS FOR OFFSHORE UNITS			
	I-ET-3010.00-5140-712-P4X-002		MEDIUM-VOLTAGE INDUCTION MOTORS FOR OFFSHORE UNITS			
	INSTRU	MENTATION AND AUTOMA	ATION			
	I-ET-3010.00-1200-800-P4X-002		AUTOMATION, CONTROL AND INSTRUMENTATION ON PACKAGE UNITS			
	I-ET-301	0.1Y-1200-800-P4X-014	AUTOMATION INTERFACE OF PACKAGE UNITS			
	I-ET-301	0.00-1200-800-P4X-013	GENERAL CRITERIA FOR INSTRUMENTATION PROJECTS	5		
	I-ET-301	0.00-5500-854-P4X-001	MACHINERY MONITORING SYS	STEM		
	I-ET-3010.00-5520-888-P4X-001 PROCESS I-DE-3010.1Y-5331-944-P4X-005 I-DE-3010.1Y-5331-944-P4X-006		AUTOMATION PANELS			
			PRODUCED WATER TANK "A"			
			PRODUCED WATER TANK "B"			
	I-DE-301	0.1Y-1223-944-P4X-015	OFF-SPEC OIL TANK			
	I-FD-301	0.1Y-1223-456-P4X-002	OIL COOLER (P-1223005A/D)			
	Table 2 – Reference Documents					



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4. DESIGN REQUIREMENTS

TITLE:

4.1. DESIGN CONDITIONS

- 4.1.1. PACKAGE Equipment shall be designed for a 30-year life in a corrosive offshore environment without the need for replacement of any major component due to wear, corrosion, fatigue, or material failure.
- 4.1.2. PACKAGER shall design the equipment for the full range of operational conditions as specified in this technical specification.
- 4.1.3. PACKAGE Equipment shall be designed with the compliance of the normative and design requirements as stated in this specification and complying with the technical parameters stated on the above item 3 with the High Capacity FPSO basic design reference documents.
- 4.1.4. All elements of the PACKAGE shall be of proven design and well within the manufacturer's actual experience.

4.2. SAFETY REQUIREMENTS

- 4.2.1. Personnel safety protection shall be provided according to Brazilian Regulatory Norms (NR) issued by Brazilian Government.
- 4.2.2. Warning signs in Brazilian Portuguese language shall be provided where risk of personnel injury exist.
- 4.2.3. Rotating equipment outer parts, such as pulleys, couplings, belts and flywheels, shall have rigid protection, manufactured with aluminum ASTM B211 and shall be capable of being easily removed.
- 4.2.4. In accordance with the requirements of SOLAS II-1, Regulation 3-5, and MSC.1/Circ. 1379, all equipment and material to be supplied by PACKAGER must be "asbestos free".
- 4.2.5. Safety signaling shall be in full compliance with I-ET-3010.00-5400-947-P4X-002 - SAFETY SIGNALING.
- 4.2.6. Double block & bleed arrangements are required for isolation of equipment in piping classes of 300# and above.

4.3. NOISE AND VIBRATIONS

4.3.1. Noise and vibrations limits shall be in conformance with I-ET-3010.00-1200-300-P4X-001 – NOISE AND VIBRATION CONTROL REQUIREMENTS.

4.4. MOTIONS AND ACCELERATION

4.4.1. All equipment shall be able to withstand with the UNIT subjected to 100-year return period environmental conditions.



- 4.4.2. All equipment shall be able to operate with the UNIT subjected to 1-year return period environmental conditions.
- 4.4.3. All environmental conditions are defined in I-ET-3A36.00-1000-941-PPC-001 METOCEAN DATA, at any draft from fully loaded to the minimum loaded / ballasted condition.
- 4.4.4. For the Hull loading conditions details and the maximum designed operational trim and heel inclinations refer to I-ET-3010.1Y-1350-960-P4X-002 DESIGN REQUIREMENTS NAVAL ARCHITECTURE.
- 4.4.5. For the design data and information regarding motion requirements refer to I-RL-3010.1Y-1350-960-P4X-009 – MOTION ANALYSIS.
- 4.4.6. PACKAGE is also to withstand inertial forces during transportation from construction site to the final offshore location.

5. PACKAGE SCOPE OF SUPPLY

5.1. CARGO AREA SUBMERGED PUMPS

Equipment	Description	Qty
B-1350501A/T	Cargo Pump	18
B-5331501A/D	Produced Water Tank Booster Pump	4
B-5331502A/D	Produced Water Transfer Pump	4
B-5336502A/D	Oil Skimming Pump	4
B-1223501A/B	Off-Spec Oil Pump	2
B-5271501A/B	Slop Pump	2
B-5336503A/B	Slop Discharge Pump	2
B-1358501A/B	Slop Oil Skimming Pump	2

5.1.1. Submerged pumps scope of supply as below detailed:

Table 3 – Cargo area submerged pumps scope of supply

- 5.1.2. Submerged pumps shall be completed with at least the following components and accessories:
 - a. High pressure hydraulic motor.
 - b. Hydraulic pipe stack: which shall be segmented as PACKAGER standard.
 - c. Deck trunk.

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d. Top	d. Top cover plate.							
e. Bolt	e. Bolts for connecting pumps top cover plate to deck trunk.							
f. Gas	f. Gasket between pump top cover plate and deck trunk.							
g. Inte	rmediate support rings to be insta	alled inside the tanks.						
h. Bot	tom support.							
i. Hyd	Iraulic pressure line ball valve.							
j. Hyd	Iraulic return line non-return valve).						
k. Hyd	Iraulic pilot line connection.							
I. Ver	itilating connection with exhaust th	rap or cofferdam and hea	der tank.					
m.Car	go purging connection.							
n. Cor 524	nection for inert gas (provided b 1-944-P4X-005).	y Topside N₂ system. Se	e I-DE-3010.1Y-					
o. Cor ope	rosion anodes for cargo pumps ration.	(B-1350501A/T) shall be	for two years of					
p. Cor proc ope	rosion anodes for produced wa duced water transfer pumps (B ration.	ter booster pumps (B-53 -5331502A/D) shall be	331501A/D) and for six years of					
q. Cor ope	rosion anodes for slop discharge ration.	and slop pumps shall be	or six years of					
r. Disc	charge flange connection.							
s. Stri	pping connection.							
t. Hyd	Iraulic remote operated capacity o	control valve.						
u. Loc	al operation capacity control valve	е.						
v. MP mor	S (Machinery Protection System nitoring and protection of all equip	n) as well as all necess oment supplied by PACKA	ary sensors for GER.					
w. Sub hyd The carg	merged cargo pumps shall be arr raulic system serving the pumps double barrier shall be arrange go leakages.	anged with double barrier from being directly exposed d for detection and drain	s, preventing the sed to the cargo. nage of possible					
5.1.3. For s 944-F	ubmerged pumps design and insta 24X-003 – CARGO SYSTEM.	allation details refer to I-DE	E-3010.1Y-1350-					

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5.2 DODTA			502A/B)
5.2.1. Two the fo	(2) Portable Cargo Pumps (B-51 blowing components and access	39502A/B) shall be comple	eted with at least
a. Hig	h-pressure hydraulic motor.		
b. Por tanl	table davit with pneumatic wincl k.	h for lifting and lowering th	e pump into the
c. Cor hyd	nnection valves (ball valves a raulic hoses (pressure and return	nd non-return valves) fo n).	r connection of
d. Cor ade	ncentric hoses (two pieces) for p equate connecting on both sides	pressure / return hydraulic and control valve for the p	oil to pump with ressure line.
0	Note: hose's length dimension portable pump not only to the adjacent compartments that in a	ing shall consider the fu cargo area inerted tanks l any event could be contam	Il access of the out also to other inated by oil.
e. Car	go adapter – 1 (one).		
f. Trip pun	ood and other arrangements to a nps from the cargo, slop, produc	allow the installation and r ed water and off-spec oil ta	emoval of these anks.
g. Tar stru	ik hatch with special hatch cove ictural tanks.	er with sluice valve and bli	nd for all inerted
0	Note: for sluice valve details re CARGO SYSTEM – Typical Det	efer to I-DE-3010.1Y-1350 tail II.	-944-P4X-003 –
h. Hat port	ch sluice and special hatch cove table pumps, avoiding gas leaka	r to provide means of insta ge and ensuring tank integ	lling and operate rity.
i. A si to s requ	uitable place in the FPSO foreca store the portable cargo pumps uired by PACKAGER.	astle shall be provided by H , the flexible hoses, and	IULL SUPPLIER the test facilities
j. The be f	e flexible hose shall be tightly stor followed according to makers rec	wed, and the minimum ben commendation (PACKAGE	ding radius must R to provide).
k. A fiz pun hyd hyd	xed drum and freshwater connec nps yearly test. Drum drainage s raulic headers shall have cor raulic oil return as near as possi	tion shall be provided for the shall be done to forecastle nnections for hydraulic o ble the portable cargo pume	e portable cargo bilge wells. The il pressure and ps test place.
5.3. BALLA 527150	ST PUMP (FWD) (B-5335501A/ 2)	(B) AND BUTTERWORTH	LIFT PUMP (B-
5.3.1. Balla shall	st Pump (Fwd) (B-5335501A/B be centrifugal submerged pumps) and Butterworth Lift Pu s type.	mp (B-5271502)

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5.3.2. Com	plete with at least the following co	omponents:		
a. Hig	h pressure hydraulic motor.			
b. Hyd	łraulic pipe stack.			
c. Dec	sk trunk.			
d. Top	o cover plate.			
e. Boli	ts in stainless steel for connecting	g pumps top cover plate to	deck trunk.	
f. Gas	sket between pump top cover pla	te and deck trunk.		
g. Inte	ermediate support rings.			
h. Aut Ball	omatic self-priming device for b last Pumps (Fwd) – Z-B-5335501	oallast pumps only: Self A/B.	Priming Unit for	
i. Cof	ferdam header tank.			
j. Hyc	fraulic pressure line ball valve.			
k. Hyc	raulic return line non-return valve الم	Э.		
I. Dise	charge and suction flange connec	ction.		
m.Hyc	Iraulic remote operated capacity	control valve.		
n. Loc	al operation capacity control valv	′e.		
o. Rer pun	note reading pressure transmitte np casing);	ers with valves (installed s	ubmerged in the	
p. Cor ope	rosion anodes for ballast and bu ration.	itterworth pumps shall be	for two years of	
5.3.3. For B additi BALL CLEA	allast Pump (Fwd) (B-5335501A) ional requirements and details re AST SYSTEM (FWD) and I-D NING AND RECIRCULATION S	/B) and Butterworth Lift Pu ∍fer to I-DE-3010.1Y-5335)E-3010.1Y-5271-944-P4X SYSTEM.	mp (B-5271502) 5-944-P4X-001 – (-001 – TANKS	
5.4. BUTTE	RWORTH BOOSTER PUMPS (E	3-5271503A/B)		
5.4.1. Butte subm	erworth Booster Pumps shall b nerged.	e centrifugal type hydra	aulic driven not	
5.4.2. Butte heigh	rworth Booster Pumps shall be it, installed on the Main Deck she	positioned in a platform o ll plate.	of aprox. 500mm	
513 Thick	nlatform shall have a drin trav on	ntaining one or more drair	age points to bo	

5.4.3. This platform shall have a drip tray containing one or more drainage points to be kept closed in normal operation conditions.



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- 5.4.4. To perform drainage of the drip tray, a portable pneumatic pump shall be used to transfer the fluid to the drainage header (see I-DE-3010.1Y-5330-944-P4X-002). This portable pump is not PACKAGER scope of supply.
 - 5.4.5. This platform shall be provided with access facilities from the Main Deck and be suitable for maintenance activities to be performed on the pumps. the pump's platform shall be contained inside the main deck coamings area.
 - 5.4.6. For Butterworth Booster Pumps (B-5271503A/B) additional requirements and details refer to I-DE-3010.1Y-5271-944-P4X-001 TANKS CLEANING AND RECIRCULATION SYSTEM.

5.5. HYDRAULIC POWER UNIT FOR SUBMERGED PUMPS (UH-5139502A/B)

- 5.5.1. Complete assembled, ready to be installed on board, with all components internally connected and wired, comprising at least the following components:
 - a. Main hydraulic pumps with pulsation dampers.
 - b. Hydraulic tank.
 - c. Electric motors for hydraulic pumps driven (starter panel is not part of this scope).
 - d. Electric motors fresh water coolers.
 - e. Flexible coupling with hydraulic pump.
 - f. Hydraulic oil cooler.
 - g. Hydraulic oil filter with drain valve and differential pressure switch.
 - h. Temperature control valve.
 - i. Automatic pressure/flow control system.
 - j. Pressure control system.
 - k. Auxiliary Hydraulic Unit (UH-5139503A/B) integrated with Hydraulic Power Unit complete with electro-hydraulic feed pumps (one stand-by) including electric motors and hydraulic oil expansion tank equipped with venting filter, local thermometer for reading of oil temperature and oil level switches.
 - I. Hydraulic Oil Transmission Equipment including venting plugs for hydraulic pipe line, hydraulic heating valve and test connections;
 - m.Hydraulic Oil Transfer Unit (UH-5139504) for hydraulic oil filling, venting and drainage using electric hydraulic transfer pump.
 - n. Relief valves.



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o. Temperature sensors.

TITLE:

- p. Pressure switches, pressure transducers and adjustment valves as necessary for the safe and efficient operation of the PACKAGE.
- 5.5.2. For Hydraulic Power Unit and control panel additional details and requirements refer to I-DE-3010.1Y-5139-944-P4X-001 - HYDRAULIC SYSTEM FOR HYDRAULIC SUBMERGED PUMPS.

5.6. HYDRAULIC POWER UNIT CONTROL PANEL (PN-UH-5139502A/B-01)

- a. Alarm lamps and audible signal (buzzer) for warnings and shut down functions.
- b. Indicating lamps for power and running status of each component.
- c. Push buttons for start/stop of each hydraulic pump set, emergency stop, alarm reset and acknowledgement, test, and other functions.
- d. Instruments as required for safe monitoring of the unit according to PACKAGER's standard.
- e. One (1) independent starter panel for each auxiliary electrical driven hydraulic pump set with adequate protection.
- f. All components, controls, safety devices and alarms shall be according to the PACKAGER's standard and Classification Society requirement.

5.7. HYDRAULIC PIPING

- 5.7.1. The main hydraulic piping scope of supply shall have the following items:
 - a. High pressure, return and pilot lines pipes, supplied in pipe lengths.
 - b. Flanges for above piping lines, supplied loose to be welded by HULL SUPPLIER shipyard team.
 - c. Prefabricated isometrics.
 - d. Pipe couplings.
 - e. Noise isolating fittings for high pressure, return and pilot lines, comprising Resilient pipe clamps.
 - f. Resilient pipe clamps for cargo/drop lines close to cargo pumps.
 - g. Resilient anchor supports.
 - h. Resilient bulkhead penetrations for vertical and horizontal bulkheads.
 - i. Fixed pipe clamps.
 - Inlet and outlet isolation valves.



5.7.2. For Hydraulic piping design additional details refer to I-DE-3010.1Y-1350-944-P4X-003 – CARGO SYSTEM.

5.8. EQUIPMENT LOCATION

TITLE:

- 5.8.1. CARGO AREA SUBMERGED PUMPS shall be installed inside the Hull cargo area structural tanks as cargo, slop, produced water and off-spec oil and N°7 and N°8 water ballast tanks.
- 5.8.2. For the hydraulic driven pumps option, HPU units including accessories and components shall be installed in a specific compartment inside the Engine Room and connected to the pumps through hydraulic oil headers on Main Deck on the Marine Pipe Rack.
- 5.8.3. For Equipment Location refer to I-DE-3010.1Y-1200-942-P4X-001 GENERAL ARRANGEMENT and I-DE-3010.1Y-5400-94A-P4X-001 AREA CLASSIFICATION GENERAL.
- 5.8.4. Cargo, slop, produced water, off-spec oil and water ballast tanks pumps shall be located on the Unit Hull Cargo Area as the following table:

TAG	Description	Location
B-1350501A/T	Cargo Pump	Cargo Tanks
B-5331501A/B	Produced Water Tanks Booster Pump	Produced Water portside
B-5331502A/B	Produced Water Transfer Pump	(PW Tk-P)
B-5336502A/B	Oil Skimming Pump	
B-5331501C/D	Produced Water Tranks Booster Pump	Broducod Water
B-5331502C/D	Produced Water Transfer Pump	starboard tank (PW Tk- S)
B-5336502C/D	Oil Skimming Pump	
B-1223501A/B	Off-Spec Oil Pump	Off-Spec Oil tank
B-5271501A	Slop Pump	
B-5336503A	Slop Discharge Pump	Dirty Slop Tank (DIRTY SLP TK-P)
B-1358501A	Slop Oil Recovery Pump	. , , , , , , , , , , , , , , , , , , ,
B-5271501B	Slop Pump	Clean Slop Tank

		TECHNICA	AL SPECIFICATION	^{Nr:} I-ET-	3010.1Y-1350-311	-P4X-00	1 ^R	EV.	Α
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PET	ROBRAS	TITLE:				IN	TERN	۹L	
			CARGO AREA SUBMERGED FUMPS		ESUP				
	B-533	6503B	Slop Discharge	Pump	(CLEAN SL	P TK-S	5)		
	B-135	8501B	Slop Oil Recovery	v Pump					
	B-533	5501A	Ballast Pump (I	⁻ wd)	Water Ballast (N.7 WB	Tank N TK-P)	.7P		
	B-533	5501B	Ballast Pump (I	⁻ wd)	Water Ballast (N.7 WB	Tank N TK-S)	.7S		
	B-52	71502	Butterworth Lift	Pump	Water Ballast (N.8 WB	Tank N TK-P)	.8P		
	B-5271	503A/B	Butterworth Booste	er Pump	Main E under Mod	Deck ule M-1	7)		
	B-5139	9502A/B	Portable Cargo F	Pumps	Loos	е			

Table 4 – Cargo Area Submerged Pumps location

- 5.8.1. For the above table 4 cargo, ballast, slop, produced water and off-spec oil tanks location, volumes and identification refer to I-DE-3010.1Y-1350-960-P4X-002 CAPACITIES PLAN.
- 5.8.2. As reference for cargo tanks pumps height, location and additional information refer to I-DE-3010.1Y-1350-944-P4X-003 CARGO SYSTEM.
- 5.8.3. As reference for slop tanks pumps height, location and additional information refer to I-DE-3010.1Y-5336-944-P4X-005 SLOP DISCHARGE SYSTEM.
- 5.8.4. As reference for produced water tanks pumps height, location and additional information refer to I-DE-3010.1Y-5331-944-P4X-005 PRODUCED WATER TANK "A" and I-DE-3010.1Y-5331-944-P4X-006 PRODUCED WATER TANK "B".
- 5.8.5. As reference for off-spec oil tanks pumps height, location and additional information refer to I-DE-3010.1Y-1223-944-P4X-015 OFF-SPEC OIL TANK.
- 5.8.6. As reference for water ballast tanks pumps height, location and additional information refer to I-DE-3010.1Y-5335-944-P4X-001 BALLAST SYSTEM (FWD).
- 5.8.7. As reference for butterworth booster and lift pumps height, location and additional information refer to I-DE-3010.1Y-5271-944-P4X-001 TANKS CLEANING AND RECIRCULATION SYSTEM.

6. PACKAGE TECHNICAL SPECIFICATION

6.1. GENERAL

6.1.1. PACKAGE shall be supplied as hydraulic driven design. For the electrical option

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PETROBRAS	CARGO AREA SUE	CARGO AREA SUBMERGED PUMPS		
			ESUP	
refer	to item 6.10 of this technical spe	cification.		
6.1.2. PACI electi PACI	KAGE Hydraulic system design ric driven option, the electrical sy KAGER.	shall be supplied by PACI stem design shall be form	KAGER. For the ally approved by	
6.1.3. PACI produ by P/	KAGE installation and the interfauced water, off-spec oil and wate ACKAGER.	ace with the Hull Systems r ballast system shall be fo	as cargo, slop, rmally approved	
6.1.4. All PA and e	ACKAGE pumps shall have rotation electrical options.	on speed variation devices	in both hydraulic	
6.1.5. PAG PACI corre	KAGE design shall have devic KAGE equipment against hig sponding indication on SOS.	ces for detection and pi gh and low pressure	otection of the scenarios with	
6.1.6. PACI PACI in ad	KAGE interconnection piping, tu KAGER standard. PACKAGER s vance.	ubing, supports and acces hall inform all assembly re	ssories shall be commendations	
6.1.7. For th 1200	ne products in FPSO cargo area o -940-P4X-001 – GENERAL SPE	deep structural tanks refer t CIFICATION FOR AVAILA	o I-RL-3010.1Y- BLE UTILITIES.	
6.1.8. For d dime 002 -	cargo, slop, produced water, of nsions, capacity volumes and de - CAPACITIES PLAN.	ff-spec oil tanks and wat epth refer to I-DE-3010.1Y	er ballast tanks -1350-960-P4X-	
6.1.9. For F DESI	PSO minimum operational draft GN REQUIREMENTS - NAVAL	refer to I-ET-3010.1Y-1350 ARCHITECTURE.	-960-P4X-002 –	
6.1.10. For	Pumps Technical Data refer to it	tem 3 of this technical spec	ification.	
6.2. CARGO	O AREA SUBMERGED PUMPS			
6.2.1. Carg speci	o area submerged pumps are the	ose indicated on item 5.1.1	of this technical	
6.2.2. All su subm	ubmerged pumps shall be verti nerged pipe stacks.	cal centrifugal type hydra	ulic driven with	
6.2.3. For e	lectrical driven option refer to iter	m 6.10 of this technical spe	ecification.	
6.2.4. All sı produ	ubmerged pumps shall be insta uced water, off-spec oil tanks and	lled on cargo area tanks d on Nº7 and Nº8 water bal	as cargo, slop, last tanks.	
6.2.5. For t speci	he pumps design height inside ification.	e the tanks refer to 5.8 o	of this technical	
6.2.6. For S positi	Submerged Pumps not installed o ion inside these tanks, a prope	n the cargo area tanks bott er structural oil collecting	om but in a high basin shall be	

	TECHNICAL SPECIFICATION	I-ET-3010.1Y-1350-311	-P4X-001
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PETROBRAS			
			ESUP
prov 3010 SYS	ided by HULL SUPPLIER for each 0.1Y-1200-940-P4X-027 – DES TEMS.	pump with requirements of SCRIPTIVE MEMORAN	etailed on I-MD- DUM - HULL
6.2.7. Fluid 3010	d viscosity for cargo oil pumps s 0.1Y-1223-456-P4X-002 – OIL CC	shall follow the Topside of OLER (P-1223005A/D).	ata sheet I-FD-
6.2.8. Proc Pum Tan Proc mate	duced Water Tank Pumps (B-533 hps (B-5331502A/D), Oil Skimming k Pumps (B-1223501A/B) shall hav duced Water Tanks maximum erial, which shall be super duplex s	1501A/D), Produced Wate Pumps (B-5336502A/D) a ve considered on the PACk temperature (80°C) and stainless steel or 254 SMC	er Tank Booster and Off-Spec Oil (AGE design the with adequate).
6.2.9. All p and ade	oumps, pipe stacks and shafts, exc off-spec oil tanks shall be con quate to its duty. The material sha	ept pumps installed inside structed in corrosion res Il be approved by OWNEF	produced water sistant materials t.
6.2.10. Reg sup	arding the material for the pumps er duplex stainless steel or 254 SN	installed in water ballast /IO are acceptable.	and slop tanks,
6.2.11. PAC pum for t	CKAGER shall provide two (2) po nps shall be hydraulic type no mat he cargo area submerged pumps.	ortable submerged pumps ter the hydraulic / electrica	as 5.2. Those option chosen
6.2.12. All C syst	Cargo Area Submerged Pumps sh em.	all be provided with a cat	hodic protection
6.2.13. Proc 533 pres pum	duced Water Tank Transfer Pumps 6502 A/D) and Off-spec Oil Pumps ssure / flowrates controlled. The p up speed automatically according t	(B-5331502A/D), Oil Skim s (B-1223501A/B) shall ha ump control shall be capa to a defined flowrate setpo	ming Pumps (B- ve the discharge ble to adjust the int.
6.2.14. Slop bac inclu 50 simu 533 disc Cen auto	Discharge Pumps (B-5336503A, kup) will feed two (2) Slop Treat uded on this PACKAGE) installed m ³ /h. The Centrifuges shall op ultaneously (flowrate of 100m ³ / 6503A/B) and Slop Pumps (B-527 harge pressure / flowrates, allow trifuges. The pump control shall omatically according to a defined fl	/B) and Slop Pumps (B-5 ment Centrifuges (SC-53 on main deck, each one w perate isolated (flowrate /h). Thus, Slop Dischar 71501A/B) shall have mea wing a synchronized ope I be capable to adjust th owrate setpoint.	271501A/B - as 36501A/B – not rith a capacity of of 50m ³ /h) or ge Pumps (B- ans to control its eration with the ne pump speed
C	 Note: for the above further det 005 – SLOP DISCHARGE SYS 	ails refer to I-DE-3010.1Y STEM.	-5336-944-P4X-
6.2.15. PAC equ indic	KAGER shall provide devices for ipment against low and high press cation on SOS.	detection and protection c sure scenarios and with th	f the PACKAGE e corresponding
6.2.16. PAC	KAGER shall provide high pressu	re protections in Slop Oil S	kimming Pumps



(B-1358501A/B) discharge.

TITLE:

- 6.2.17. Since Slop Oil Skimming Pumps (B-1358501A/B) shall be installed on oil collecting basins as mentioned on item 6.2.6 of this technical specification, PACKAGER shall provide protections to stop the Slop Oil Skimming Pumps (B-1358501A/B) at the collecting basins low level scenario.
- 6.2.18. PACKAGER shall provide high pressure protections in the discharge of Slop Discharge Pumps (B-5336503A/B) and Slop Pumps (B-5271501A/B).
- 6.2.19. All cargo area submerged pumps shall be provided with an anti-rotation mechanism to protect the pumps against counter-rotation movements.
- 6.2.20. For Electrical, Instrumentation, automation and interface with CCR requirements refer to items 7.1 and 7.2 of this technical specification.

6.3. CARGO AREA SUBMERGED PUMPS REMOVAL

- 6.3.1. Submerged Pumps removal procedures shall comply with the PACKAGER's standards and shall be submitted to HULL SUPPLIER and OWNER for approval.
- 6.3.2. Hatches with proper hatch covers (not PACKAGER scope of supply) shall be installed on Main Deck to allow the pumps removal from the tanks containing submerged pumps.
- 6.3.3. PACKAGER shall inform the minimum dimensions of the hatches to allow the removal of the pumps.
- 6.3.4. One (1) tripod with suitable height to proceed with the above mentioned removal procedure shall be included in PACKAGER scope of supply.

6.4. PORTABLE HYDRAULIC SUBMERGED CARGO PUMP (B-5139502A/B)

- 6.4.1. Two (2) portable hydraulic submerged cargo pumps shall be supplied as item 5.2 of this technical specification. Those pumps shall be used in case of any of the cargo area submerged pumps have malfunction or are out of operation.
- 6.4.2. Portable hydraulic submerged cargo pumps shall be driven by the same HPU as the one defined for the cargo pumps drive. A smaller HPU dedicated solely for the portable hydraulic submerged pumps may be supplied as PACKAGER criteria.
- 6.4.3. Portable Submerged Portable Pumps shall be installed through submerged caissons installed on the cargo area tanks. Submerged caissons are HULL SUPPLIER scope of supply and installation requirements are defined on I-MD-3010.1Y-1200-940-P4X-027 DESCRIPTIVE MEMORANDUM HULL SYSTEMS.
- 6.4.4. Since Portable Submerged Portable Pumps shall be installed closed to the cargo area submerged pumps, PACKAGER shall advise the proper location and dimensions of the caisson openings at the cargo area tanks top where the



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portable pumps are to installed.

TITLE:

6.4.5. For portable hydraulic submerged cargo pumps typical installation in caissons and with sluice valves to ensure the cargo area tanks gas tightening integrity refer to I-DE-3010.1Y-1350-944-P4X-003 - CARGO SYSTEM.

6.5. BUTTERWORTH BOOSTER PUMPS (B-5271503A/B)

- 6.5.1. Butterworth Booster Pumps (B-5271503A/B) shall be hydraulic driven centrifugal type not submerged and with redundancy configuration 2 x 100%.
- 6.5.2. Butterworth Booster Pumps (B-5271503A/B) shall be installed on Main Deck close to the Butterworth Lift Pump (B-5271502) discharge.
- 6.5.3. Butterworth Booster Pumps (B-5271503A/B) shall have synchronized operation with the Butterworth Lift Pump (B-5271502) with an integrated rotation speed control. The main functions of Butterworth Lift/Booster pumps are to feed the cleaning machines header (for cargo tanks seawater washing) or the butterworth pumps header (seawater for main deck) from ballast sea chests.
 - Note: for the above further details refer to I-DE-3010.1Y-5271-944-P4X-0 001 – TANKS CLEANING AND RECIRCULATION SYSTEM.

6.6. HYDRAULIC POWER UNITS FOR SUBMERGED PUMPS (UH-5139502A/B)

- 6.6.1. Two (2) Hydraulic Power Units (2x50%) shall be provided to drive the Cargo Area Submerged Pumps as listed on item 5.1.
- 6.6.2. Each Hydraulic Power Unit Skid shall be comprised by a combination of hydraulic pumps driven by electric motors running at HV 6,3 kV. The rated power of electric motors shall be limited to a maximum of 1000 kW. The quantity of electric motors by HPU Skid shall be evaluated by this power limitation.
- 6.6.3. HPU shall have one (1) installed spare HV electric motor (limited to 1,000 kW), that is, HPU shall be capable to reach the required power with one (1) HV electric motor out of operation (for example for maintenance).
- 6.6.4. Hydraulic Power Unit shall have the total capacity dimensioned to run the below pumps simultaneously:
 - Six (6) Cargo Pumps (B-1350501A/T) @ 1200 m³/h.
 - Two (2) Ballast Pump (FWD) (B-5335501A/B) @ 800 m³/h.
 - Two (2) Produced Water Tank Booster Pump (B-5331501A/D) @ 670 m³/h.
 - One (1) Off-Spec Oil Pump (B-1223501A/B) @ 300 m³/h.
- 6.6.5. HPU shall have both hydraulic oil circuit and HV electric motors fresh water cooled. PACKAGER shall inform the required parameters for the fresh water cooling as the minimum flow, inlet temperature and heat transfer rate.

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enter norm mem and requi the C	6.6.6. HPU hydraulic oil cooler shall be designed for adequate velocities of hydraulic oil entering the equipment. Deflector plates shall be provided whenever required by normative standards. PACKAGER shall provide a mechanical calculation memory with the verification of the cooler critical velocity for the erosion, fatigue and vibration and to include this data on cooler PACKAGER data sheet. This requirement aims to prevent early failures on similar equipment experienced by the OWNER.						
6.7. HYDRA	ULIC PIPING SYSTEM						
6.7.1. The head head tubing	ydraulic piping system shall have ers to be installed on Main Deck gs connected from the HPUs for c	e at least two longitudinal for pumps hydraulic pow cargo area submerged pur	pressure / return er and hydraulic mps control.				
6.7.2. The hose	portable cargo pumps shall be o s provided with proper valves and	connected to the longitud I connection fittings.	inal headers by				
6.7.3. The c comp to HL	design of hydraulic piping, tubing, oonents detailed on item 5.7 shall JLL SUPPLIER for approval.	valves, fittings, accessorion be PACKAGER's standar	es and all parts / d and submitted				
6.7.4. HULL PACI hydra assei	SUPPLIER is responsible for t KAGER shall issue all recomm aulic oil piping and tubing des mbly and testing onboard.	he PACKAGE assembly nendations to HULL SUI ign, supply, fabrication,	onboard, hence PPLIER for the interconnection,				
6.7.5. At the than to ke hydra any s	e detail design, being the hydrauli the HPU and hydraulic oil storage ep the hydraulic oil inventory full aulic oil to the structural storage ta shutdown event.	ic oil headers installed in a e tanks, PACKAGER shall I inside piping lines to ave anks when the system is s	a higher position design a device oid the return of topped or during				
6.7.6. Solut inven	ion of item 6.7.5 shall ensure a tory on the cargo area submerge	proper restart of the syst d pumps hydraulic oil syst	tem with the full em.				
6.7.7. The h	nydraulic piping specification supp	blied by PACKAGER shall	be at least:				
0	high pressure pipes: duplex stain	iless steel.					
0	low pressure pipes: stainless ste	el AISI 316 or equivalent.					
0	pilot pipes: duplex stainless steel	l.					
6.7.8. PACI CON on I-E SUBI	<pre>KAGER shall provide a rack TROL VALVE ASSEMBLY) for h DE-3010.1Y-5139-944-P4X-001 – MERGED PUMPS.</pre>	panel (PN-UH-5139502-0 ydraulic valves remote co HYDRAULIC SYSTEM F0)2 – REMOTE ntrol as detailed OR HYDRAULIC				
6.8. ENGIN	EERING SERVICES						
6.8.1. PACI	KAGER shall submit to HULL S	SUPPLIER as part of the	e documents for				

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approval, a schematic layout of hydraulic high pressure, return and pilot lines piping system inside Engine Room and along Main Deck cargo area, including piping sizes and characteristics.

- 6.8.2. As well, standard drawings of piping accessories, such as noise isolating fittings (resilient and fixed pipe clamps and bulkhead penetrations), and design recommendations for the correct assembling shall be provided.
- 6.8.3. Based on this information, HULL SUPPLIER shall prepare and submit to PACKAGER approval, a piping layout showing the actual piping routing and the location of inlet and outlet connections of the equipment.
- 6.8.4. Based on this information PACKAGER shall submit to HULL SUPPLIER's appraisal the following information:
 - Isometrics to be used for manufacturing purposes, as well as the location of all piping accessories.
 - Hydraulic Piping Calculation.
 - List of Material.
 - Technical Data Book containing specification, drawings of piping components.
 - Documentation of compliance with CS requirements.
- 6.8.5. If deemed as necessary, a technical meeting between PACKAGER, HULL SUPPLIER and SHIPYARD team will be held with the purpose of clarifying technical details and scope of supply.

6.9. LOCAL CONTROL PANEL (PN-UH5139502A/B-01) AND REMOTE WORKSTATION (PN-UH-5139502-03)

- 6.9.1. The Remote Workstation (PN-UH-5139502-03) shall be installed by HULL SUPPLIER in the Control Room – Operation Ambiance, in the same console as SOS-HMI, and shall perform all system control and monitoring.
- 6.9.2. The Local Control Panel (PN-UH-5139502A/B-01) shall be installed by HULL SUPPLIER in the Hydraulic Power Unit (UH-5139502A/B) skid inside Engine Room and shall perform all system control and monitoring.
- 6.9.3. The Remote/Local Control panels selecting key shall be designed, supplied and installed by HULL SUPPLIER in the Hydraulic Power Unit for Submerged Pumps (UH-5139502A/B). The status of this key shall be monitored in above mentioned HPU Room and in the CCR.
 - Note: The interconnection between local control panel and remote control 0 panel (CCR) shall be by dedicated network.
- 6.9.4. To ensure automation redundancy PACKAGE shall have two PLCs.



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6.9.5. One PIT (pressure indicator and transmitter) to be installed at the discharge of each submerged pump shall be supplied by PACKAGER with the function to alarm and to stop the pumps at the shut-off condition.

CARGO AREA SUBMERGED PUMPS

6.10. CARGO AREA SUBMERGED PUMPS DRIVEN BY ELECTRICAL MOTORS ON MAIN DECK – ALTERNATIVE

- 6.10.1. In case HULL SUPPLIER decides to supply submerged pumps driven by electrical motors on main deck instead of hydraulic submerged pumps, the following actions shall be taken:
 - a. One (1) hydraulic power unit shall be supplied to drive the portable hydraulic submerged cargo pump.
 - b. The hydraulic piping with fittings, valves and all necessary accessories shall be supplied to the operation of portable hydraulic submerged cargo pumps.
 - c. The driving shafts of the pumps shall be supported by forced lubricated bearings. Dedicated pumps and heat exchanger shall be included in the lubrication system that shall consider tropical conditions for the correct dimensioning. Use of cargo oil or oil water mixtures will not be accepted.
 - d. Two (2) transformers for feeding the VSD. For installation in a closed compartment in the UNIT Hull.
 - e. The pumps shall be directly driven at standard vertical electric motors installed on Main Deck.
 - f. The speed variation shall be made by the VSDs for all pumps. The motors shall have at least IP-56 protection grade.
 - g. Electric Motors shall be compatible with classified area zone 1.
 - h. Electric Motors shall be approved by CS.
 - i. The total amount of VSDs shall be able to run simultaneously:
 - Six (6) Cargo Pumps (B-1350501A/T) @ 1200 m³/h.
 - One (2) Water Ballast Pump (B-5335501A/B) @ 800 m³/h.
 - Two (2) Produced Water Tank Booster Pump (B-5331501A/D) @ 670 m³/h.
 - One (1) Off-Spec Oil Pump (B-1223501A/B) @ 300 m³/h.
 - j. VSDs spares shall be provided. VSDs shall be interchangeable in such a way that could support the malfunction of other similar one installed.
 - k. The submerged deepwell pumps shall only be controlled by the CCR.
- 6.10.2. PACKAGER shall supply a control and monitoring panel for the PACKAGE



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pumps.

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- 6.10.3. The electrical arrangement and design shall be supplied by the HULL SUPPLIER and be approved by the PACKAGER as mentioned on 6.1.2.
- 6.10.4. At the decision to supply submerged pumps driven by electrical motors on main deck, HULL SUPPLIER shall revise all the Hull auxiliary systems, HVAC, electrical arrangement, and the arrangement of all compartments affected by this decision according to comply with the electrical submerged pumps alternative characteristics, since High Capacity FPSO Design is based on a hydraulic power submerged pumps system.

7. GENERAL REQUIREMENTS

7.1. ELECTRICAL REQUIREMENTS

- 7.1.1. All electrical equipment installed in hazardous areas (see Area Classification documentation) or installed outdoors and kept on during emergency condition (ESD) shall be certified according to IEC 61892, INMETRO Resolution 179, May 18th 2010 and INMETRO resolution 89, February 23rd 2012.
- 7.1.2. All electrical signal connections for external interconnection with the panel shall be clustered in junction boxes with at least IP-56 level of protection, located inside the panel and grouped according to the different types of signals involved.
- 7.1.3. Electrical equipment and material shall comply with requirements of I-ET-3010.00-5140-700-P4X-002 – SPECIFICATION FOR ELECTRICAL MATERIAL AND EQUIPMENT FOR OFFSHORE UNITS.
- 7.1.4. Electrical induction motors shall comply with requirements of I-ET-3010.00-5140-712-P4X-001 – LOW-VOLTAGE INDUCTION MOTORS FOR OFFSHORE UNITS or I-ET-3010.00-5140-712-P4X-002 – MEDIUM-VOLTAGE INDUCTION MOTORS FOR OFFSHORE UNITS.
- 7.1.5. Concerning electrical system voltages and quantity of feeders for motors, panels and auxiliaries, centrifugal pumps shall be fed according to definitions of I-ET-3010.00-5140-700-P4X-003 – ELECTRICAL REQUIREMENTS FOR PACKAGES FOR OFFSHORE UNITS.
- 7.1.6. Power lighting and grounding installations inside the package shall comply with requirements of I-ET-3010.00-5140-700-P4X-003 ELECTRICAL REQUIREMENTS FOR PACKAGES FOR OFFSHORE UNITS.
- 7.1.7. Grounding installations shall comply with I-ET-3010.00-5140-700-P4X-001 SPECIFICATION FOR ELECTRICAL DESIGN FOR OFFSHORE UNITS and I-DE-3010.00-5140-700-P4X-003 – GROUNDING INSTALLATION TYPICAL DETAILS.

7.2. INSTRUMENTATION AND AUTOMATION REQUIREMENTS

7.2.1. PACKAGE shall be protected with all necessary instruments to operate safely,

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adequately and without interruption in a tropical marine environment.

- 7.2.2. The instrumentation and control design shall fulfill the requirements of the following technical specifications:
 - i. I-ET-3010.00-1200-800-P4X-002 AUTOMATION, CONTROL AND INSTRUMENTATION ON PACKAGE UNITS.
 - ii. I-ET-3010.00-1200-800-P4X-013 GENERAL CRITERIA FOR INSTRUMENTATION PROJECTS.
- 7.2.3. The minimum requirements for the adequate interfacing of the PACKAGE Automation and Instrumentation System with the UNIT are described on I-ET-3010.1Y-1200-800-P4X-014 – AUTOMATION INTERFACE OF PACKAGE UNITS.
- 7.2.4. For the control and automation panels design requirements I-ET-3010.00-5520-888-P4X-001 – AUTOMATION PANELS shall be considered.

7.3. MACHINERY PROTECTION SYSTEM (MPS)

- 7.3.1. Machinery Protection System (MPS) shall be according to the API 670 latest revision.
- 7.3.2. Submersible pump probe arrangement shall be under PACKAGE / MANUFACTURER's standard.
- 7.3.3. All vibration and temperature protection systems shall be according to Original Equipment Manufacturer (OEM) standards and API 670 compliant.
- 7.3.4. Monitors shall be assembled on Local Control Panel (PN-UH5139502A/B-01) in Engine Room.
- 7.3.5. The vibration signals (including displacement and accelerometers) of the whole train shall have an unfiltered output at the UCP (one per channel) for recording and maintenance purposes.

7.4. MACHINERY MONITORING SYSTEM (MMS)

- 7.4.1. Besides the control and supervisory UCP system, Machinery Protection System shall be integrated in the Machinery Monitoring System (MMS) of the FPSO, provided by others, for maintenance purposes.
- 7.4.2. PACKAGER shall provide interface cards installed in the Machinery Protection System to allow the interconnection with the MMS (software and hardware). All vibration signals (including displacement and accelerometers) shall be available with buffer signal output.
- 7.4.3. For a basic description, the primary function of this system is to perform analysis of the mechanical parameters: all machinery protection system signals (with possibility to make analysis like FFT, full spectrum, Bode plot, cascade and



waterfall diagrams, shaft average center line, orbit, X-Y plot and experiencebased vibration analysis) and auxiliary system signals (lube, seal, etc.).

- 7.4.4. MPS radial vibration monitoring cards shall have all available variables enabled to send data to MMS.
- 7.4.5. In addition to the signal available through the MPS Communication Card, PACKAGER shall make available the required process variable signals presented in the I-ET-3010.00-5500-854-P4X-001 – MACHINERY MONITORING SYSTEM, through the Package Fast Ethernet Network to perform the functions above in the Machinery Monitoring System.
- 7.4.6. PACKAGER shall provide all documentation of vibration signals and configuration files of the Machinery Protection System to be implemented by the MMS Supplier for Monitoring System configuration.
- 7.4.7. Connectivity to external system through open communication protocols shall be MODBUS and OPC (Open Platform Communications) by Ethernet TPC/IP Protocol. All I/O variables, controllers (including performance, load sharing and surge) and first-out events shall be available.

7.5. AVAILABLE ON BOARD

7.5.1. PACKAGER shall consider on the PACKAGE design the hydraulic oil structural tanks available onboard to be supplied by HULL SUPPLIER inside Engine Room 3rd Deck, close to the Hydraulic Power Units Room.

Strctural Hydraulic Oil Tanks	Description	Volume (m3)
TQ-5139501	Hydraulic storage Tank for Submerged pumps	19.391
TQ-5139502	Hydraulic drain tank structural or cargo pump	19.391

Table 5 – Structural Hydraulic Oil Tanks.

- Note 1: Volumes on the above table 5 are the actual volume discarding the 0,95 permeability and shall be confirmed during design detail phase.
- Note 2: Those steel structural tanks are to be painted according to I-ET-3010.00-1200-956-P4X-002 – PAINTING SPECIFICATION. Level transmitters, sounding, drain and vent piping, access hatches and ladders are HULL SUPPLIER scope of supply.
- 7.5.2. PACKAGER shall inform all the consumables: total electric consumption of each voltage, as well as the individual power of each consumer.
- 7.5.3. For available utilities refer to I-RL-3010.1Y-1200-940-P4X-001 GENERAL SPECIFICATION FOR AVAILABLE UTILITIES.



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7.6. SKIDS LAYOUT AND FOUNDATION REQUIREMENTS

- 7.6.1. PACKAGE components supplied as Skids, as HPU shall follow the below minimum requirements.
- 7.6.2. PACKAGE skid structure shall be designed to withstand the design conditions mentioned on item 4.4 and to ensure the lifting conditions on manufacturing site and shipyard. Lifting lugs shall be provided according to PACKAGER lifting procedure.
- 7.6.3. The Skid main frame shall be all welded construction. Structural skid welds, including lifting facilities shall be continuous and shall comply with AWS D1.1 (structural welding code) and CS Rules.
- 7.6.4. Skid structure shall be designed to be welded to the supporting structure unless otherwise specified.
- 7.6.5. PACKAGE skid layout and arrangement shall be designed to provide sufficient access to pumps, instruments, equipment, and control panels so as to ease the operability and maintenance with safe conditions. Instruments and alves shall be installed on a suitable height to allow safe access for monitoring, operation, and maintenance.
- 7.6.6. All necessary maintenance davits, monorails, padeyes or trolleys shall be provided to ensure the safe and easy maintenance conditions.
- 7.6.7. Access ladders, platforms, gratings and any other access device shall be metallic type and designed according to PACKAGER / MANUFACTURER standard and to the industrial recognized international codes.
- 7.6.8. PACKAGE skid shall have a drip pan to collect drained water from the equipment with drain flanges for the connection with the Hull draining system.
- 7.6.9. PACKAGE Equipment and components shall be located entirely within the skids / equipment base perimeter, including all equipment, piping, valves, electrical, instrumentation and controls.

7.7. NAMEPLATES AND TAG NUMBERING

- 7.7.1. PACKAGER / MANUFACTURER Equipment shall have nameplates in Brazilian Portuguese language, made of stainless steel AISI 316L, with 3 mm minimum thickness and fixed by stainless steel (AISI 316L) bolts or fasteners on visible and accessible location.
- 7.7.2. Tagging of all instruments, electrical, mechanical and piping items, including valves, shall be carried out.
- 7.7.3. Tags shall be supplied with the number and description in the Brazilian Portuguese Language, unless otherwise stated in the technical data sheets.

7.7.4. For TAG numbering refer to I-ET-3000.00-1200-940-P4X-001 - TAGGING



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7.7.5. For Instrumentation tagging the ISA –5.1 and N-1710 shall be followed.

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8. PACKAGE MANUFACTURING

TITLE:

8.1. GENERAL

- 8.1.1. All materials and equipment supplied by PACKAGER / MANUFACTURER shall be brand new (not overhauled), field proven, free from defects and accepted by Owner and the Classification Society.
- 8.1.2. Materials and equipment shall be manufactured according to internationally recognized standards for the offshore oil drilling and production industries, and shall be in conformance with the Basic Design and Agreement specifications and requirements.
- 8.1.3. Field proven definition: Systems and equipment shall demonstrate satisfactory operation at least in 3 floating offshore installation units, operating under process conditions (pressure, flow, capacity and similar fluids) for a minimum of 24,000 hours. For rotating equipment, they must demonstrate operation with fluid, flow and discharge pressure similar to the design. Unproven designs or prototypes (including components) without offshore service will not be accepted.

8.2. QUALITY ASSURANCE AND CONTROL SYSTEM

- 8.2.1. PACKAGER shall submit his Quality Assurance / Quality Control handbook to HULL SUPPLIER for information.
- 8.2.2. Engineering, fabrication and manufacturing shall conform to good manufacturing practices. Quality system according to ISO 9001 in relevant extent shall be in place and implemented.

8.3. WELDING AND NDT

- 8.3.1. All equipment, structures and piping welds shall be performed according to the requirements described in the latest revision of I-ET-3010.00-1200-955-P4X-001 - WELDING.
- 8.3.2. Welding shall be carried out with procedures and welders gualified in accordance with ASME Section IX. Welding shall not be performed before qualified welding procedures have been approved.
- 8.3.3. Intermittent fillet welds are not acceptable.
- 8.3.4. Welding inspection and NDTs shall be performed according to the requirements described in the latest revision of
 - I-ET-3010.00-1000-970-P4X-002 REQUIREMENTS FOR NDT and

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- I-ET-3010.00-1200-955-P4X-002 REQUIREMENTS FOR WELDING INSPECTION.
- 8.3.5. Qualification and Certification for procedures and personnel shall be in accordance with I-ET-3010.00-0000-970-P4X-001 REQUIREMENTS FOR PROCEDURES AND PERSONNEL QUALIFICATION AND CERTIFICATION.
- 8.3.6. Final NDTs, for acceptance purposes shall be carried out after completion of any post weld heat treatment (when applicable) and before the applications of painting, hydrostatic testing, etc.

8.4. INSPECTION AND TESTS

- 8.4.1. PACKAGER / MANUFACTURER shall develop and implement an Inspection and Test Plan (ITP) containing hold points, review and witness points following the schedule of the PACKAGE inspections, tests and events accordingly.
- 8.4.2. PACKAGE inspection, tests and events shall be attended by the MANUFACTURER, PACKAGER, HULL SUPPLIER, CS and OWNER inspection team whenever necessary.
- 8.4.3. PACKAGE shall be tested according to the design codes, applicable industry standards, CS Rules and any other one requirement stated on this technical specification.
- 8.4.4. Unless waive by OWNER, the following PACKAGE inspections and checks shall be witnessed by OWNER inspector:
 - i. verification of equipment construction materials (vessels, heat exchangers, pumps, etc.) for conformity with the specification requirements.
 - ii. verification of piping, fittings and valves conform to specification of materials and fabrication.
 - iii. reports for all NDT performed on the pressure retaining parts (radiographic, dye penetrant, magnetic particles and ultrasonic inspection).
 - iv. approval of the relief valve settings and witness of their testing after setting.
 - v. review of Inspection and Test Records.
 - vi. visual check.
 - vii. Electrical tests as:
 - a MEGGER test for cables and electric motors;



- all tests stated in the respective motors and power / control panel respective specifications.

8.5. FACTORY ACCEPTANCE TEST (FAT)

- 8.5.1. FAT is a set of functional and performance tests to be executed in any equipment, electrical, instrumentation and telecom panels or any other commissionable item carried out on the PACKAGER / MANUFACTURER factory or in specialized test facilities, in order to demonstrate its compliance with the project specifications and allow its release to shipyard.
- 8.5.2. For Factory Acceptance Test (FAT) minimum scope requirements:
 - i. Hydrostatic test of all pipes.
 - ii. Performance test and Mechanical running test of all pumps. At performance test, PACKAGER shall run the pump until minimum suction level is reached, simulating pump operation, and shall record vibration to evaluated possible cavitation problems. PACKAGER shall run the pump with maximum submergence and with closed discharge to verify mechanical pump casing integrity.
 - iii. Electrical continuity checks on all wiring and earthing.
 - iv. Functional checks on all instruments and valves.
 - v. Alarms and Equipment Protection Tests.
 - vi. All other equipment tests and factory checking to be carried out according to the FAT procedure approved by parts.
- 8.5.3. For Factory Acceptance Test (FAT) event invitation e reports:
 - i. OWNER, CS and HULL SUPPLIER shall be communicated about the FAT event following ITP and the fabrication schedule. FAT invitation schedule shall be negotiated during PACKAGE kick-off meeting on the detail design phase.
 - ii. PACKAGER shall issue the FAT procedure for all parts involved as OWNER, HULL SUPPLIER and CS, where applicable, and submit to them for approval.
 - iii. PACKAGER shall issue the FAT report with all test results and duly signed or stamped by all parts that witnessed the FAT and with the test reference documentation attached.
 - iv. Acceptance of FAT will not be considered as the final acceptance test of the PACKAGE.

8.6. PRE-COMMISSIONING AND COMMISSIONING



- 8.6.1. PACKAGER / MANUFACTURER shall be required to provide any necessary support for installation, assembly, pre-commissioning and commissioning of the PACKAGE either at a shore based fabrication yard or onboard the FPSO.
- 8.6.2. PACKAGER / MANUFACTURER is responsible for assembly supervision of the PACKAGE equipment, including the assembly of components to be delivered loose (for example, some components of the pumps, like stuffing box, etc.).
- 8.6.3. Final acceptance will be on satisfactory completion of commissioning tests as specified by OWNER.

9. PACKAGE DELIVERY REQUIREMENTS

9.1. PRESERVATION, PACKING AND TRANSPORTATION

- 9.1.1. PACKAGER / MANUFACTURER shall ensure all the conditions and practices of preservation, packing and transportation are fulfilled and following the PACKAGE / Equipment specific and technical characteristics recommendations.
- 9.1.2. PACKAGER / MANUFACTURER shall submit to HULL SUPPLIER the PACKAGE preservation requirements and recommendations with all necessary considerations for the PACKAGE Equipment preservation during the UNIT whole design life.
- 9.1.3. Preservation and packing shall be proper for transportation and storage in a marine environment and protected against moisture and damage during transport, handling and lifting.
- 9.1.4. In any case, suitable preservation and protective measures shall be provided to prevent equipment deterioration prior to entering into service.
- 9.1.5. All packings shall be clearly marked for shipping, including lifting points, gross weight, dimensions and center of gravity.
- 9.1.6. All sea fastening and temporary supports used on the equipment for shipment shall be clearly identified.
- 9.1.7. PACKAGER / MANUFACTURER shall ensure that all loose valves, tubes and instruments are supplied with plastic caps.
- 9.1.8. PACKAGER / MANUFACTURER shall also ensure that all electric panels and motors will be supplied with Volatile Corrosion Inhibitor (VCI) impregnated plastic protection or similar, and external plug for space heater connection.
- 9.1.9. PACKAGER / MANUFACTURER shall provide clear and comprehensive instructions on the exterior of all packages advising the necessary warning notices for unpacking, handling and installing the equipment on arrival at destination.
- 9.1.10. The equipment shall be thoroughly cleaned internally and be free of all loose foreign materials.

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i	The preparation shall make the equipment suitable for out	door storage i	in a		
1.	coastal tropical climate from the time of Shipment.	Joor Storage	in a		
ii.	If there is a risk of damage to valves and other appur transportation, they shall be disconnected and tagged. All o then be securely packed as above.	tenances dui components s	ring hall		
iii.	Spare parts and tools to be packed separately and clearly Parts" and "Tools" respectively.	y marked "Sp	are		
9.2. SPARE	PARTS, CONSUMABLES AND TOOLS				
9.2.1. All e PACł pre-o	equipment / material consumable and spare parts re KAGER / MANUFACTURER for the construction, testing, peration and start-up phases.	commended commissioni	by ing,		
9.2.2. All sp delive	pare parts recommended or required by the CS: such sp ered together with the relevant equipment;	are parts will	be		
9.2.3. All sp all lev	pecial tools required for construction, pre-commissioning, co vels of maintenance and operation.	mmissioning a	and		
9.2.4. Spare of op	e parts list recommended by PACKAGER / MANUFACTUR eration.	ER for two ye	ers		
9.3. DOCUN	IENTATION				
9.3.1. Draw	ings and Weight Control				
For Eng	gineering Documentation minimum requirements:				
i.	PACKAGER / MANUFACTURER design drawings shall sh dimensions and details required for interface information a	ow all necess nd installatior	sary n.		
ii.	Clearances for maintenance shall be shown on the drawin	gs.			
iii.	Drawings and documents shall be clear and completely le in the English language.	gible with all t	text		
iv.	Instruction manuals for operation and maintenance of equipment shall be provided in Portuguese language.	the PACKA	\GE		
v.	Drawings are only accepted when signed by PACKAGER approved. All revised editions of drawings or documents revisions clearly marked up, the issue date and PACKAGE approved signatures.	as checked a shall show R's checked a	and the and		
vi.	PACKAGER / MANUFACTURER shall produce a weight / data sheet considering each PACKAGE component with assembly dry and operational weight and CoG.	center of gra h the respec	ivity tive		

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	 Note: Operational weight means the component dry weight added to the respective component fluid weight on operational condition. 			
vii.	PACKAGER shall send in advance all recommendations for PACKAGE installation, maintenance and commissioning.			
9.3.2. Data Book				
PACKAGER shall issue a PACKAGE / Equipment Data Book to be delivered to HULL SUPPLIER for approval. Data Book minimum content shall be as the following:				
i.	Certified drawings, data sheets, technical specifications, performance curves and calculation memorandum.			
ii.	Construction, maintenance and operating manuals, instructions for preservation and commissioning, and all catalogs, including of the sub-suppliers.			
iii.	All certificates of materials and equipment, certificates of electrical cables and equipment to hazardous areas, all tests, destructive and non- destructive examinations, test reports (including FAT), certificates and reports of classification society, procedures for welding qualifications and welding processes.			
iv.	The documentation requested equipment (if applicable).	by Brazilian law NR-13	subdivide	ed for
۷.	The documentation requested equipment (if applicable).	by Brazilian law NR-10	subdivide	ed for
Data Book delivery standard and conditions including number of parts and sections, number of printed and electronic copies will be further defined by OWNER on detail design phase.				
9.4. TRAINING				
9.4.1. PACKAGER shall provide training to qualify OWNER technicians for operation and maintenance (install, dismantle, replace parts, make adjustment, etc.) of each equipment.				