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FRESH WATER HYDROPHORE UNIT (Z-5115501)

A 21

1. INTRODUCTION

TITLE:

1.1. OBJECTIVE

The purpose of this technical specification is to describe the minimum requirements for the design, manufacturing, assembly, supply, installation, commissioning and tests of FRESH WATER HYDROPHORE UNIT (Z-5115501) in conformance with relevant regulations and High Capacity FPSO basic design documentation.

FRESH WATER HYDROPHORE UNIT (Z-5115501) PACKAGE is composed by the Hydrophore vessel and pumps to control the fresh water level inside the vessel.

1.2. DEFINITIONS

PACKAGE: It is defined as an assembly of equipment supplied interconnected, tested and ready to operate, requiring only the available utilities from the Unit for the Package operation.

PACKAGER: It is defined as the responsible for project, assembly, construction, fabrication, testing and furnishing of the Package.

FRESH WATER HYDROPHORE UNIT the package name.

OWNER: PETROBRAS.

All definitions are found on I-ET-3010.00-1200-940-P4X-002 – GENERAL TECHNICAL TERMS

1.3. ABBREVIATIONS

CS Classification Society

FAT Factory Acceptance Tests

FPSO Floating Production Storage and Offloading Unit

SOS.....Supervisory and Operation System

SOS-HMI..... Human Machine Interface of SOS

2. NORMATIVE REFERENCES

2.1. INTERNATIONAL CODES, RECOMMENDED PRACTICES AND STANDARDS

The equipment will be designed and manufactured in accordance with the following codes and standards, if not mentioned otherwise.

- ANSI American National Standards Institute
- API American Petroleum Institute

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| | | | FRESH WATER HYDROPHORE UNIT (Z-5115501) | | ESUP | | Р | | | | | |
| • A | ASME | E America | n Society | Of Mechani | cal E | En | gineers | | | | | |
| • E | BGV 0 | German S | afety Reg | ulations | | | | | | | | |
| • [| DIN G | erman Na | ational Sta | andard Code | Э | | | | | | | |
| • E | EN Eu | uropean S | tandards | | | | | | | | | |
| - 19 | ISO In | nternation | al Standar | rd Organiza | tion | | | | | | | |
| IMO – International Maritime Organization | | | | | | | | | | | | |
| VDE / IEC German National Electric Standard Codes / International | | | | | | | | | | | | |
| Electric Codes | | | | | | | | | | | | |

• Classification Society defined for the Hull scope.

2.2. BRAZILIAN CODES AND STANDARDS

- NR Brazilian Federal Government Regulatory Norms (Normas Regulamentadoras NRs).
- NORMAM-01 Normas da Autoridade Marítima para Embarcações Empregadas na Navegação em Mar Aberto.

2.3. CLASS APPROVAL AND CERTIFICATION

The PACKAGE shall be designed, manufactured and tested according to the design reference documents, normative requirements and in accordance with the latest editions of Classification Society Rules, Regulations and Standards.

3. REFERENCE DOCUMENTS

| REF DOC NUMBER | REF DOC NAME |
|-------------------------------|--|
| GENERAL | |
| I-DE-3010.1Y-1200-942-P4X-001 | GENERAL ARRANGEMENT |
| I-DE-3010.1Y-5400-94A-P4X-001 | AREA CLASSIFICATION – GENERAL |
| I-ET-3000.00-0000-940-P4X-002 | SYMBOLS FOR PRODUCTION UNITS DESIGN |
| I-ET-3000.00-1200-940-P4X-001 | TAGGING PROCEDURE FOR PRODUCTION UNITS DESIGN |
| I-RL-3010.1Y-1200-940-P4X-001 | GENERAL SPECIFICATION FOR AVAILABLE UTILITIES |
| I-ET-3A36.00-1000-941-PPC-001 | METOCEAN DATA |



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FRESH WATER HYDROPHORE UNIT (Z-5115501)

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INTERNAL FSUP

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| CONSTRUCTION | | |
| I-ET-3010.00-1200-955-P4X-001 | WELDING | |
| I-ET-3010.00-1000-970-P4X-002 | REQUIREMENTS FOR NDT | |
| I-ET-3010.00-1200-955-P4X-002 | REQUIREMENTS FOR WEL | DING |
| I-ET-3010.00-0000-970-P4X-001 | REQUIREMENTS FOR PROCEDURES AND PERSO QUALIFICATION AND CERTIFICATION | DNNEL |
| HULL SYSTEMS | | |
| I-DE-3010.1Y-5115-944-P4X-002 | FRESH, HOT AND POTABLE SYSTEM | E WATER |
| I-DE-3010.1Y-5115-944-P4X-003 | FRESH, HOT AND POTABLE SYSTEM DISTRIBUTION | EWATER |
| I-DE-3010.1Y-6124-944-P4X-001 | HULL SERVICE AND INSTR AIR DISTRIBUTION SYSTEM | - |
| I-MD-3010.1Y-1200-940-P4X-027 | DESCRIPTIVE MEMORANDUM - HULL SYSTEMS | |
| NAVAL | | |
| I-ET-3010.1Y-1350-960-P4X-002 | DESIGN REQUIREMENTS - N ARCHITECTURE | IAVAL |
| I-RL-3010.1Y-1350-960-P4X-009 | MOTION ANALYSIS | |
| MECHANICAL | | |
| I-ET-3010.00-1200-300-P4X-001 | NOISE AND VIBRATION CO REQUIREMENTS | NTROL |
| I-ET-3010.1Y-1200-500-P4X-003 | MATERIAL SPECIFICATION HULL SYSTEM PRESSURE AND TANKS | - |
| PAINTING | | |
| I-ET-3010.00-1200-956-P4X-002 | GENERAL PAINTING | |
| DR-ENGP-I-1.15 | COLOR CODING | |

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| SAFETY | | | |
| DR-ENG | P-M-I-1.3 | SAFETY ENGINEERING GU | IDELINE |
| I-ET-3010 | 0.00-5400-947-P4X-002 | SAFETY SIGNALING | |
| PIPING | | | |
| I-ET-3010 | 0.1Y-1200-200-P4X-002 | PIPING SPECIFICATION FO | R HULL |
| I-ET-3010 | 0.00-1200-251-P4X-001 | REQUIREMENTS FOR BOL ⁻ MATERIALS | Г |
| ELECTR | ICAL | | |
| I-DE-301 | 0.00-5140-700-P4X-003 | GROUNDING INSTALLATIO TYPICAL DETAILS. | N |
| I-ET-3010 | 0.00-5140-700-P4X-003 | ELECTRICAL REQUIREMEN PACKAGES FOR OFFSHOR | |
| I-ET-3010 | 0.00-5140-712-P4X-001 | LOW-VOLTAGE INDUCTION MOTORS FOR OFFSHORE | |
| I-ET-3010.00-5140-700-P4X-002 | | SPECIFICATION FOR ELEC MATERIAL AND EQUIPMEN OFFSHORE UNITS | - |
| INSTRU | IENTATION AND AUTOM | ATION | |
| I-ET-3010 | 0.00-1200-800-P4X-002 | AUTOMATION, CONTROL A INSTRUMENTATION ON PA UNITS | |
| I-ET-3010 | D.1Y-1200-800-P4X-014 | AUTOMATION INTERFACE PACKAGE UNITS | OF |
| I-ET-3010 | 0.00-1200-800-P4X-013 | GENERAL CRITERIA FOR INSTRUMENTATION PROJE | CTS |
| | 0.00-5520-888-P4X-001 | AUTOMATION PANELS | |

Note: Reference Documents latest revision shall be considered.



FRESH WATER HYDROPHORE UNIT (Z-5115501)

A 21

4. DESIGN REQUIREMENTS

4.1. DESIGN CONDITIONS

TITLE:

- 4.1.1. PACKAGE Equipment shall be designed for a 30-year life in a corrosive offshore environment without the need for replacement of any major component due to wear, corrosion, fatigue, or material failure.
- 4.1.2. PACKAGER shall design the equipment for the full range of operational conditions as specified in this technical specification.
- 4.1.3. PACKAGE Equipment shall be designed with the compliance of the normative and design requirements as stated in this specification and complying with the technical parameters stated on the above item 3 with the High Capacity FPSO basic design reference documents.
- 4.1.4. All elements of the PACKAGE shall be of proven design and well within the manufacturer's actual experience.

4.2. SAFETY REQUIREMENTS

- 4.2.1. Personnel safety protection shall be provided according to Brazilian Regulatory Norms (NR) issued by Brazilian Government.
- 4.2.2. Warning signs in Brazilian Portuguese language shall be provided where risk of personnel injury exist.
- 4.2.3. Rotating equipment outer parts, such as pulleys, couplings, belts and flywheels, shall have rigid protection, manufactured with aluminum ASTM B211 and shall be capable of being easily removed.
- 4.2.4. In accordance with the requirements of SOLAS II-1, Regulation 3-5, and MSC.1/Circ. 1379, all equipment and material to be supplied by PACKAGER must be "asbestos free".
- 4.2.5. Safety signaling shall be in full compliance with I-ET-3010.00-5400-947-P4X-002 SAFETY SIGNALING.
- 4.2.6. Double block & bleed arrangements are required for isolation of equipment in piping classes of 300# and above.

4.3. NOISE AND VIBRATIONS

4.3.1. Noise and vibrations limits shall be in conformance with I-ET-3010.00-1200-300-P4X-001 – NOISE AND VIBRATION CONTROL REQUIREMENTS.



FRESH WATER HYDROPHORE UNIT (Z-5115501)

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4.4. MOTIONS AND ACCELERATION

TITLE:

- 4.4.1. All equipment shall be able to withstand with the UNIT subjected to 100-year return period environmental conditions.
- 4.4.2. All equipment shall be able to operate with the UNIT subjected to 1-year return period environmental conditions.
- 4.4.3. All environmental conditions are defined in I-ET-3A36.00-1000-941-PPC-001 METOCEAN DATA, at any draft from fully loaded to the minimum loaded / ballasted condition.
- 4.4.4. For the Hull loading conditions details and the maximum designed operational trim and heel inclinations refer to I-ET-3010.1Y-1350-960-P4X-002 DESIGN REQUIREMENTS NAVAL ARCHITECTURE.
- 4.4.5. For the design data and information regarding motion requirements refer to I-RL-3010.1Y-1350-960-P4X-009 – MOTION ANALYSIS.
- 4.4.6. PACKAGE is also to withstand inertial forces during transportation from construction site to the final offshore location.

5. PACKAGE SCOPE OF SUPPLY

5.1. SCOPE OF SUPPLY

5.1.1. Fresh Water Hydrophore Package is composed by the following equipment:

| | TAG | Description | Qty |
|---|--------------|---|--------|
| 1 | B-5115501A/B | FRESH WATER HYDROPHORE PUMP | 2x100% |
| 2 | V-5115501 | FRESH WATER HYDROPHORE VESSEL | 1X100% |
| 3 | PN-V-5115501 | FRESH WATER HYDROPHORE VESSEL CONTROL PANEL | 1X100% |

Table 2 – Scope of Supply

5.1.2. Above equipment shall be supplied by the same PACKAGER and with all interconnection piping, accessories, valves, electrical panels, instruments and all necessary devices to ensure the safe and full performance of the PACKAGE under the design and operational minimum requirements.



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5.2. EQUIPMENT LOCATION

TITLE:

5.2.1. PACKAGE will be installed on Engine Room: a closed and non-classified compartment as defined on AREA CLASSIFICATION PLAN – I-DE-3010.1Y-5400-94A-P4X-001.

FRESH WATER HYDROPHORE UNIT (Z-5115501)

6. PACKAGE SPECIFICATION

6.1. FRESH WATER HYDROPHORE VESSEL (V-5115501)

For Fresh Water Hydrophore Vessel (V-5115501) design technical specification the following items shall be fulfilled:

6.1.1. Fresh Water Hydrophore Consumers:

- i. Expansion Tank for ER Central Cooling Fresh Water (TQ-5120501).
- ii. Topsides Distribution.
- iii. Main Deck, Engine Room and Accommodation Distribution.
- iv. Diesel Oil Purifiers (SC-5133501A/B).
- v. Oily Water Separator (SAO-5330501)
- 6.1.2. The volumetric capacity shall be 22 m³;
- 6.1.3. As a pressure vessel, Fresh Water Hydrophore Vessel (V-5115501) shall be designed, manufactured, and tested in compliance with the requirements of the NR-13 Brazilian Federal Government Regulatory Norms which is mentioned on item 2. Also refer to I-ET-3010.1Y-1200-500-P4X-001 MATERIAL SPECIFICATION FOR HULL SYSTEM PRESSURE VESSELS AND TANKS.
- 6.1.4. Fresh Water Hydrophore Vessel (V-5115501) is pressurized with air supplied from the Hull service / instrument air system. PACKAGER shall advise the air standard to ensure the adequate quality so as to avoid any contamination.
 - 6.1.5. Fresh Water Hydrophore Vessel (V-5115501) suction from the Fresh Water Storage Tanks shall be independent on other Tanks suction lines.
- 6.1.6. Fresh Water Hydrophore Vessel (V-5115501) PACKAGE shall be supplied with at least the following devices:
 - i. pressure or level switches that will start and stop the Fresh Water Hydrophore Pumps (B-5115501A/B) according to the pressure or level of fresh water inside the Vessel.
 - ii. level gauge reflex type (LG) and level transmitters associated with the vessel low and high indication alarms.

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| PETROBRAS | | PHORE UNIT (Z-5115501) | INTERNAL ESUP | |
| iii. | Pressure relief system perform according to the NR-13 require | | alves, spe | cified |
| iv. | Purge and drain system specifi | ed according to the NR-13 | requireme | nts. |
| ۷. | a manhole for inspection purposed by PACKAGER. | ses with the design and dim | iensions de | fined |
| consu bypas the p | KAGER shall provide means to umers in the condition of the hydro ss during maintenance). In this o ump regarding the situation of umers. | ophore vessel not operation operation mode, PACKAG | nal (for exa ER shall p | mple: rotect |
| 6.2. FRESH | I WATER HYDROPHORE PUM | P (B-5115501A/B) | | |
| | (2x100%) identical centrifugal e city of 80 m ³ /h shall be supplied b | | | |
| • | ophore pumps shall be installe ophore Vessel (V-5115501); | d in the same skid as th | ne Fresh N | Nater |
| • | ophore Pumps suction lines from gated of whichever other suction | | e tanks sha | all be |
| | for start and stop the pumps AGER. | shall be designed and | supplied b | y the |
| 6.2.5. One (pump | (1) low pressure alarm on suction s. | n of the pumps with interloo | cking to sto | p the |
| | AGER shall ensure the automa fail scenario. | tic start of the stand-by pu | imp by the | main |
| 6.3. FRESH | I WATER HYDROPHORE VESS | SEL CONTROL PANEL (P | N-V-51155 | 01) |
| | control panel (PN-V-5115501) refication. | efer to item 7.1 and 7.2 of | of this tech | nical |
| 7. GENER | AL REQUIREMENTS | | | |
| 7.1. ELECT | RICAL REQUIREMENTS | | | |
| | ectrical equipment installed in I mentation) or installed outdoors | | | |
| | | | | |
| | | | | |
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| | TECHNICAL SPECIFICATION | ^{Nr:} I-ET-3010.1Y-5115-540-I | P4X-001 | REV. | Α |
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| | FRESH WATER HYDROF | riure unit (2-5115501) | ESU | JP | |

(ESD) shall be certified according to IEC 61892, INMETRO Resolution 179, May 18th 2010 and INMETRO resolution 89, February 23rd 2012.

- 7.1.2. All electrical signal connections for external interconnection with the panel shall be clustered in junction boxes with at least IP-56 level of protection, located inside the panel and grouped according to the different types of signals involved.
- 7.1.3. Electrical equipment and material shall comply with requirements of I-ET-3010.00-5140-700-P4X-002 – SPECIFICATION FOR ELECTRICAL MATERIAL AND EQUIPMENT FOR OFFSHORE UNITS.
- 7.1.4. Electrical induction motors shall comply with requirements of I-ET-3010.00-5140-712-P4X-001 – LOW-VOLTAGE INDUCTION MOTORS FOR OFFSHORE UNITS.
- 7.1.5. Concerning electrical system voltages and quantity of feeders for motors, panels and auxiliaries, centrifugal pumps shall be fed according to definitions of I-ET-3010.00-5140-700-P4X-003 – ELECTRICAL REQUIREMENTS FOR PACKAGES FOR OFFSHORE UNITS.
- 7.1.6. Power lighting and grounding installations inside the package shall comply with requirements of I-ET-3010.00-5140-700-P4X-003 ELECTRICAL REQUIREMENTS FOR PACKAGES FOR OFFSHORE UNITS.
- 7.1.7. Grounding installations shall comply with I-ET-3010.00-5140-700-P4X-001 SPECIFICATION FOR ELECTRICAL DESIGN FOR OFFSHORE UNITS and I-DE-3010.00-5140-700-P4X-003 GROUNDING INSTALLATION TYPICAL DETAILS.

7.2. INSTRUMENTATION AND AUTOMATION REQUIREMENTS

- 7.2.1. PACKAGE shall be protected with all necessary instruments to operate safely, adequately and without interruption in a tropical marine environment.
- 7.2.2. The instrumentation and control design shall fulfill the requirements of the following technical specifications:
 - i. I-ET-3010.00-1200-800-P4X-002 AUTOMATION, CONTROL AND INSTRUMENTATION ON PACKAGE UNITS.
 - ii. I-ET-3010.00-1200-800-P4X-013 GENERAL CRITERIA FOR INSTRUMENTATION PROJECTS.
- 7.2.3. The minimum requirements for the adequate interfacing of the PACKAGE Automation and Instrumentation System with the UNIT are described on I-ET-



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3010.1Y-1200-800-P4X-014 - AUTOMATION INTERFACE OF PACKAGE UNITS.

7.2.4. For the control and automation panels design requirements I-ET-3010.00-5520-888-P4X-001 – AUTOMATION PANELS shall be considered.

7.3. PAINTING REQUIREMENTS

- 7.3.1. Painting and coating in accordance with I-ET-3010.00-1200-956-P4X-002 -GENERAL PAINTING and DR-ENGP-I-1.15 COLOR CODING.
- 7.3.2. All components shall be delivered fully painted/coated, unless otherwise indicated on this specification.
- 7.3.3. The performed pre-treatment and complete coating shall be in accordance with the paint manufacturer's data sheets.

7.4. SKIDS LAYOUT AND FOUNDATION REQUIREMENTS

- 7.4.1. PACKAGE components detailed on item 5.1 which are supplied assembled on skids shall follow the below minimum requirements.
- 7.4.2. PACKAGE skid structure shall be designed to withstand the design conditions mentioned on item 4.4 and to ensure the lifting conditions on manufacturing site and shipyard. Lifting lugs shall be provided according to PACKAGER lifting procedure.
- 7.4.3. Skid foundation structural steel components shall be designed and fabricated in accordance with AISC ASD.
- 7.4.4. The Skid main frame shall be all welded construction. Structural skid welds, including lifting facilities shall be continuous and shall comply with AWS D1.1 (structural welding code) and CS Rules.
- 7.4.5. Skid structure shall be designed to be welded to the supporting structure unless otherwise specified.
- 7.4.6. PACKAGE skid layout and arrangement shall be designed to provide sufficient access to pumps, instruments, equipment, and control panels so as to ease the operability and maintenance with safe conditions. Instruments and alves shall be

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installed on a suitable height to allow safe access for monitoring, operation, and maintenance.

- 7.4.7. All necessary maintenance davits, monorails, padeyes or trolleys shall be provided to ensure the safe and easy maintenance conditions.
- 7.4.8. Access ladders, platforms, gratings and any other access device shall be metallic type and designed according to PACKAGER / MANUFACTURER standard and to the industrial recognized international codes.
- 7.4.9. PACKAGE skid shall have a drip pan to collect drained water from the equipment with drain flanges for the connection with the Hull draining system.
- 7.4.10. PACKAGE Equipment and components shall be located entirely within the skids / equipment base perimeter, including all equipment, piping, valves, electrical, instrumentation and controls.

7.5. AVAILABLE ON BOARD

7.5.1. For utilities available onboard refer to I-RL-3010.1Y-1200-940-P4X-001 -GENERAL SPECIFICATION FOR AVAILABLE UTILITIES

7.6. NAMEPLATES AND TAG NUMBERING

- 7.6.1. PACKAGER / MANUFACTURER Equipment shall have nameplates in Brazilian Portuguese language, made of stainless steel AISI 316L, with 3 mm minimum thickness and fixed by stainless steel (AISI 316L) bolts or fasteners on visible and accessible location.
- 7.6.2. Tagging of all instruments, electrical, mechanical and piping items, including valves, shall be carried out.
- 7.6.3. Tags shall be supplied with the number and description in the Brazilian Portuguese Language, unless otherwise stated in the technical data sheets.
- 7.6.4. For TAG numbering refer to I-ET-3000.00-1200-940-P4X-001 TAGGING PROCEDURE FOR PRODUCTION UNITS DESIGN
- 7.6.5. For Instrumentation tagging the ISA –5.1 and N-1710 shall be followed.

8. PACKAGE MANUFACTURING

8.1. GENERAL

- 8.1.1. All materials and equipment supplied by PACKAGER / MANUFACTURER shall be brand new (not overhauled), field proven, free from defects and accepted by Owner and the Classification Society.
- 8.1.2. Materials and equipment shall be manufactured according to internationally recognized standards for the offshore oil drilling and production industries, and

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shall be in conformance with the Basic Design and Agreement specifications and requirements.

8.1.3. Field proven definition: Systems and equipment shall demonstrate satisfactory operation at least in 3 floating offshore installation units, operating under process conditions (pressure, flow, capacity and similar fluids) for a minimum of 24,000 hours. For rotating equipment, they must demonstrate operation with fluid, flow and discharge pressure similar to the design. Unproven designs or prototypes (including components) without offshore service will not be accepted.

8.2. QUALITY ASSURANCE AND CONTROL SYSTEM

- 8.2.1. PACKAGER shall submit his Quality Assurance / Quality Control handbook to HULL SUPPLIER for information.
- 8.2.2. Engineering, fabrication and manufacturing shall conform to good manufacturing practices. Quality system according to ISO 9001 in relevant extent shall be in place and implemented.

8.3. WELDING AND NDT

- 8.3.1. All equipment, structures and piping welds shall be performed according to the requirements described in the latest revision of I-ET-3010.00-1200-955-P4X-001 WELDING.
- 8.3.2. Welding shall be carried out with procedures and welders qualified in accordance with ASME Section IX. Welding shall not be performed before qualified welding procedures have been approved.
- 8.3.3. Intermittent fillet welds are not acceptable.
- 8.3.4. Welding inspection and NDTs shall be performed according to the requirements described in the latest revision of
 - I-ET-3010.00-1000-970-P4X-002 REQUIREMENTS FOR NDT and
 - I-ET-3010.00-1200-955-P4X-002 REQUIREMENTS FOR WELDING INSPECTION.
- 8.3.5. Qualification and Certification for procedures and personnel shall be in accordance with I-ET-3010.00-0000-970-P4X-001 REQUIREMENTS FOR PROCEDURES AND PERSONNEL QUALIFICATION AND CERTIFICATION.
- 8.3.6. Final NDTs, for acceptance purposes shall be carried out after completion of any post weld heat treatment (when applicable) and before the applications of painting, hydrostatic testing, etc.

8.4. INSPECTION AND TESTS

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- 8.4.1. PACKAGER / MANUFACTURER shall develop and implement an Inspection and Test Plan (ITP) containing hold points, review and witness points following the schedule of the PACKAGE inspections, tests and events accordingly.
- 8.4.2. PACKAGE inspection, tests and events shall be attended by the MANUFACTURER, PACKAGER, HULL SUPPLIER, CS and OWNER inspection team whenever necessary.
- 8.4.3. PACKAGE shall be tested according to the design codes, applicable industry standards, CS Rules and any other one requirement stated on this technical specification.
- 8.4.4. Unless waive by OWNER, the following PACKAGE inspections and checks shall be witnessed by OWNER inspector:
 - i. verification of equipment construction materials (vessels, heat exchangers, pumps, etc.) for conformity with the specification requirements;
 - verification of piping, fittings and valves conform to specification of ii. materials and fabrication;
 - reports for all NDT performed on the pressure retaining parts iii. (radiographic, dye penetrant, magnetic particles and ultrasonic inspection);
 - approval of the relief valve settings and witness of their testing after iv. setting;
 - review of Inspection and Test Records; ν.
 - vi. visual check.
 - vii. Electrical tests as:
 - a MEGGER test for cables and electric motors:
 - all tests stated in the respective motors and power / control panel respective specifications.

8.5. FACTORY ACCEPTANCE TEST (FAT)

8.5.1. FAT is a set of functional and performance tests to be executed in any equipment, electrical, instrumentation and telecom panels or any other commissionable item carried out on the PACKAGER / MANUFACTURER factory or in specialized test

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| | ies, in order to demonstrate its o llow its release to shipyard. | compliance with the proje | ect specifications | |
| 8.5.2. For F | actory Acceptance Test (FAT) m | nimum scope requiremen | its: | |
| i. | Pressure test (usually hydrostatic) test of all vessels, heat exchangers, tanks, pumps, pipes and valves. | | | |
| | Note: All piping systems after hydrostatic testing. | and equipment shall be d | Irained and dried | |
| ii. | Performance test, NPSH test and Mechanical running test of all pumps. | | | |
| iii. | Electrical continuity checks on all wiring and earthing. | | | |
| iv. | Functional checks on all instrume | ents and valves. | | |
| v. | Alarms and Equipment Protectio | n Tests. | | |
| vi. | All other equipment tests and factor to the FAT procedure approved by | | ed out according | |
| 8.5.3. For F | actory Acceptance Test (FAT) ev | ent invitation e reports: | | |
| i. | OWNER, CS and HULL SUPPLI event following ITP and the fabi shall be negotiated during PACK phase. | rication schedule. FAT inv | vitation schedule | |
| ii. | PACKAGER shall issue the F OWNER, HULL SUPPLIER and for approval. | • • | | |
| iii. | PACKAGER shall issue the FAT or stamped by all parts that with documentation attached. | • | | |
| iv. | Acceptance of FAT will not be co PACKAGE. | nsidered as the final accep | otance test of the | |
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8.6. PRE-COMMISSIONING AND COMMISSIONING

- 8.6.1. PACKAGER / MANUFACTURER shall be required to provide any necessary support for installation, assembly, pre-commissioning and commissioning of the PACKAGE either at a shore based fabrication yard or onboard the FPSO.
- 8.6.2. PACKAGER / MANUFACTURER is responsible for assembly supervision of the PACKAGE equipment, including the assembly of components to be delivered loose (for example, some components of the pumps, like stuffing box, etc.).
- 8.6.3. Final acceptance will be on satisfactory completion of commissioning tests as specified by OWNER.

9. PACKAGE DELIVERY REQUIREMENTS

9.1. PRESERVATION, PACKING AND TRANSPORTATION

- 9.1.1. PACKAGER / MANUFACTURER shall ensure all the conditions and practices of preservation, packing and transportation are fulfilled and following the PACKAGE / Equipment specific and technical characteristics recommendations.
- 9.1.2. PACKAGER / MANUFACTURER shall submit to HULL SUPPLIER the PACKAGE preservation requirements and recommendations with all necessary considerations for the PACKAGE Equipment preservation during the UNIT whole design life.
- 9.1.3. Preservation and packing shall be proper for transportation and storage in a marine environment and protected against moisture and damage during transport, handling and lifting.
- 9.1.4. In any case, suitable preservation and protective measures shall be provided to prevent equipment deterioration prior to entering into service.
- 9.1.5. All packing shall be clearly marked for shipping, including lifting points, gross weight, dimensions and center of gravity.
- 9.1.6. All sea fastening and temporary supports used on the equipment for shipment shall be clearly identified.
- 9.1.7. PACKAGER / MANUFACTURER shall ensure that all loose valves, tubes and instruments are supplied with plastic caps.
- 9.1.8. PACKAGER / MANUFACTURER shall also ensure that all electric panels and motors will be supplied with Volatile Corrosion Inhibitor (VCI) impregnated plastic protection or similar, and external plug for space heater connection.
- 9.1.9. PACKAGER / MANUFACTURER shall provide clear and comprehensive instructions on the exterior of all packages advising the necessary warning

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notices for unpacking, handling and installing the equipment on arrival at destination.

- 9.1.10. The equipment shall be thoroughly cleaned internally and be free of all loose foreign materials.
 - i. The preparation shall make the equipment suitable for outdoor storage in a coastal tropical climate from the time of Shipment.
 - ii. If there is a risk of damage to valves and other appurtenances during transportation, they shall be disconnected and tagged. All components shall then be securely packed as above.
 - iii. Spare parts and tools to be packed separately and clearly marked "Spare Parts" and "Tools" respectively.

9.2. SPARE PARTS, CONSUMABLES AND TOOLS

- 9.2.1. All equipment / material consumable and spare parts recommended by PACKAGER / MANUFACTURER for the construction, testing, commissioning, pre-operation and start-up phases.
- 9.2.2. All spare parts recommended or required by the CS: such spare parts will be delivered together with the relevant equipment;
- 9.2.3. All special tools required for construction, pre-commissioning, commissioning and all levels of maintenance and operation.
- 9.2.4. Spare parts list recommended by PACKAGER / MANUFACTURER for two years of operation.

9.3. DOCUMENTATION

9.3.1. Drawings and Weight Control

For Engineering Documentation minimum requirements:

- i. PACKAGER / MANUFACTURER design drawings shall show all necessary dimensions and details required for interface information and installation.
- ii. Clearances for maintenance shall be shown on the drawings.
- iii. Drawings and documents shall be clear and completely legible with all text in the English language.
- iv. Instruction manuals for operation and maintenance of the PACKAGE equipment shall be provided in Portuguese language.
- v. Drawings are only accepted when signed by PACKAGER as checked and approved. All revised editions of drawings or documents shall show the

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| | revisions clearly marked up, the issue approved signatures. | e date and PACKAGE | R's checke | d and |
| vi. | PACKAGER / MANUFACTURER shall produce a weight / center of gravity data sheet considering each PACKAGE component with the respective assembly dry and operational weight and CoG. | | | |
| | Note: Operational weight means the component dry weight added to the respective component fluid weight on operational condition. | | | |
| vii. | PACKAGER shall send in advance all recommendations for PACKAGE installation, maintenance and commissioning. | | | |
| 9.3.2. Data | Book | | | |
| | AGER shall issue a PACKAGE / Equ PLIER for approval. Data Book minin | • | | |
| i. | Certified drawings, data sheets, technical specifications, performance curves and calculation memorandum. | | | |
| ii. | Construction, maintenance and operating manuals, instructions for preservation and commissioning, and all catalogs, including of the sub-suppliers. | | | |
| iii. | All certificates of materials and equip and equipment to hazardous area destructive examinations, test repo reports of classification society, proc welding processes. | as, all tests, destru rts (including FAT), | ctive and certificates | non- and |
| iv. | The documentation requested by l equipment (if applicable). | Brazilian law NR-13, | subdivide | ed for |
| ۷. | The documentation requested by l equipment (if applicable). | Brazilian law NR-10, | subdivide | ed for |
| | k delivery standard and conditions in rinted and electronic copies will be t | • | | |
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9.4. TRAINING

9.4.1. PACKAGER shall provide training to qualify OWNER technicians for operation and maintenance (install, dismantle, replace parts, make adjustment, etc.) of each equipment.