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1. INTRODUCTION

1.1. PURPOSE

1.1.1. The purpose of this Technical Specification is to define the minimum requirements for designing, procurement, manufacturing and installation of SUT (Subsea Umbilical Termination) to be installed in connection to the *Malha Óptica* Project – Santos Basin on EPCI SURF Projects for telecom purpose.

1.2. SCOPE

- 1.2.1. This Technical Specification defines the requirements of SUTs, to be installed on Santos Basin Projects.
- 1.2.2. Specific parameters related to optical components are included in the technical specifications of subsea optical system.

2. TERMS AND DEFINITIONS

2.1. ABBREVIATIONS

AFM	Material Supply Authorization
EPCI	Engineering, Procurement, Construction, and Installation
ET	Technical Specification
DUT	Device Under Test
FEA	Finite Element Analysis
FO	Fiber Optic
ITP	Inspection and Testing Plan
PLSV	Pipe Laying Support Vessel
RM	Material Requisition
NCR	Non-conformity Report
ROV	Remotely Operated Vehicle
SWL	Safety Working Load
SURF	Subsea Umbilicals, Risers and Flowlines
SUT	Subsea Umbilical Termination
SM FO	Single Mode Fiber Optic
VCI	Volatile Corrosion Inhibitor
OFL	Optical Flying Lead
PBOF	Pressure Balanced Oil Filled
PMD	Polarization Mode Dispersion
PRM	Permanent Reservoir Monitoring
PM	Magnetic Particle Testing
LP	Penetrating Liquid Testing
US	Ultrasonic Testing
WPS	Welding Procedure Specification
WPQR	Welding Procedure Qualification Record

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2.2	2.2. DEFINITIONS							
	SUT CONTRACTOR UMBILICAL CONTRACTOR FPU CONTRACTOR MOP-BS CONTRACTOR		The company contracted by PETROBRAS to design, construct and supply the SUT and its accessories (e.g., OPTICAL SYSTEM)					
			The company contracted by PETROBRAS to design, construct, supply and install the umbilical line and its accessories.					
			The company contracted by PETROBRAS to design, construct and supply the FPU topside infrastructure of OPTICAL SYSTEM					
			The company contracted by PETROBRAS to design, construct and supply the MOP-BS EPCI Project.					
	SU	PPLIER	Company hired by SUT CONTRACTOR, to supply components from SUT OPTICAL SYSTEM.					
		MAY	It is used when alternatives are equally acceptable					
	SF	HOULD	It is used when a provision is not mandatory, but is recommended as a good practice					
	S	HALL	It is used when a provision is mandatory					
	AVAILABILITY EQUIPMENT RECOMMENDED PRACTICE		Probability that the system will remain operating under the conditions specified in the project during its useful life.					
			Set of components and parts composing an architecture to meet the requirements of this ET.					
			Best Practice established in Technical Standard, but which admits the possibility of a more adequate alternative to the specific application.					
	TECHNIC	AL PROPOSAL	Set of technical premises that the SUT CONTRACTOR undertakes to follow in the design of the Equipment.					

SYSTEMSet of elementary systems, integrated within the premises
and operational availability established in the RM to which
this ET refers.UTHSub-module of the UTA, in which all the components
residing in the UTA of the OPTICAL SYSTEM are
assembled.

3. REFERENCE AND APPLICABLE DOCUMENTS

3.1. PETROBRAS REFERENCE DOCUMENTS

Ref.	Document identification	Title
1	N-2037	Pintura de Equipamentos Submersos em Água do Mar (Painting for Subsea Equipment)
2	N-0133	Soldagem (Welding Requirements)
3	I-ET-3000.00-1500-251-PEK-001	High-strength Low-alloy Steel Fasteners for Subsea Applications

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Ref.	Docum	ent identification	Title		
4	ET-3000.00-1500-251-PEK-002		Rastreabilidade para Fixadores em Aço de Alta Resistência para Utilização Submarina		
5	5 ET-3000.00-1500-940-PEK-001		Projeto de Proteção Catódica para Equipamentos Submarinos		
6	ET-300	0.00-1521-600-PEK-001	Projeto de Interfaces para Operações com ROV		
7	ET-300	0.00-1500-600-PEK-006	Requisitos Gerais de Equipamentos Submarinos		
8	ET-3000.00-1500-600-PEK-005 Submarinos		amentos		
9	I-ET-3000.00-1500-29B-PAZ-006		QUALIFICATION FOR POWER, INJECTION UMBILICALS	CONTROL AND	
10	10 I-ET-3000.00-1500-29B-PAZ-008		QUALIFICATION TESTS F UMBILICALS – OPTICAL ME PROJECT	FOR OPTICAL ESH NETWORK	
			SUBSEA UMBILICAL SYSTEMS	G TO CONNECT	

When not mentioned, the revision of the applicable document that shall be considered is the current revision referred to the date of signature of the contract.

NETWORK

NETWORK REQUISITOS

PRODUCTION UNITS TO THE OPTICAL MESH

DE

EQUIPAMENTOS

GENERAL REQUIREMENTS OF OPTICAL

GERAIS

RISERS FOR THE SUBSEA OPTICAL

3.2. APPLICABLE REFERENCE STANDARDS AND CODES

I-ET-3A36.00-1519-29B-PAZ-001

I-ET-3000.00-1500-29B-PAZ-010

ET-3000.00-1500-600-PEK-006

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Ref.	Standard/Code	Title
14	AWS D1.1	Structural Welding Code – Steel
15	API RP 2A	Recommended Practice for Planning, Designing and Constructing Fixed Offshore Platforms
16	API 17TR9	Subsea Umbilical Termination (SUT) Selection and Sizing Recommendations
17	API 17TR10	Subsea Umbilical Termination (SUT) Design Recommendations
18	API Spec 17D / ISO 13628-4	Petroleum and natural gas industries – Design and operation of subsea production systems – Part 4: Subsea wellhead and tree equipment
19	API Spec 17E / ISO 13628-5	Petroleum and natural gas industries – Design and operation of subsea production systems – Part 5: Subsea umbilicals
20	API RP 17H	Remotely Operated Tools and Interfaces on Subsea Production Systems
21	ISO 13628-8	Petroleum and natural gas industries – Design and operation of subsea production systems – Part 8: Remotely Operated Vehicle (ROV) interfaces on subsea production systems

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Ref.	Standard/Code	Title
22	API RP 17P / ISO 13628-15	Petroleum and natural gas industries - Design and operation of subsea production systems Part 15: Subsea structures and manifolds
23	NORSOK M-501	Surface Preparation and Protective Coating
24	API STD 17F	Standard for Subsea Production OPTICAL SYSTEMs
25	IEC-60529	Degrees of Protection provided by enclosures (IP codes)

When not mentioned, the revision of the applicable Standard/Code that shall be considered is the current revision referred to the date of signature of the contract.

4. TECHNICAL CARACTERISTICS

4.1. DESIGN AND FABRICATION

- 4.1.1. All subsea optical components shall be designed in accordance with API 17E and API 17F.
- 4.1.2. Selection of materials for all subsea structures shall be in accordance with DNVGL-RP-B401:2017, item 5.5, and be designed for the same design life as the OPTICAL SYSTEM.
- 4.1.3. All enclosures with a required degree of ingress protection shall comply with IEC 60529 (latest revision).

4.2. QUALIFICATION

- 4.2.1. All subsea equipment shall be qualified in accordance with API 17Q or ISO 13628-6:2006.
- 4.2.2. SUT CONTRACTOR shall consider SUPPLIERS with experience in subsea umbilical lines and OPTICAL SYSTEMs.

5. FUNCTIONAL REQUIREMENTS

5.1. SYSTEM OVERVIEW

5.1.1. The OPTICAL SYSTEM shall be compatible with the following environmental conditions:

- Operating water depth: up to 3,000 m;
- Maximum storage temperature: 50°C;
- Submarine average temperature: 4°C;
- Maximum environmental temperature during tests: 45°C;
- Maximum relative air humidity: 85%;
- Design life: 25 years.

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5.2. GEN	NERAL REQUIREMENTS	
5.2.1. Tł	nis section describes the common requirements for SUT.	
5.2.2. 5 b ir c tł	ase. The connection body is the structural element where the pigtails nterconnected/terminated within. The base is the structural element onnection body and that shall be designed accordingly to withstand all ne SUTs lifetime.	s of the optical will b that will support th loads foreseen durin
5.2.3. T e to tł	he design of SUT shall allow the assembling (base and connection bo ven on-board of an installation ship. To comply with this purpose, gui p promote the alignment and final assembling between the connection he base element.	dy) both onshore an des shall be foresee on body element an
5.2.4. T ir S	The connection body element shall be designed aiming to protect all including the optical bulkhead wet mate connectors, against impacts GUTs handling and installation.	internal components and damage durin
5.2.5. T c	he umbilical optical cable (including accessories) shall be termin onnection body. These terminations shall:	ated inside the SU
■ B P	e made previously onshore, but may be executed on-board of the ETROBRAS approval;	installation ship afte
• G h	Guarantee the mechanical protection of internal fibers, considering the andling and mechanical efforts during installation of the umbilical line	water depth, umbilica s.
5.2.6. S s o e	UT's structure shall be designed and manufactured to keep the eque eabed soil, according to criteria established on subsea project from ther analysis documents, including FEA, shall be submitted to Pl valuation.	uipment stable on th RM. Calculations an ETROBRAS for prio
5.2.7. S c tl	SUT's structure shall be designed to withstand loads due to operatin conditions, installation and uninstallation, and even occasional condi he equipment lifetime, as in accordance with subsea project from RM	ng and environment tions foreseen durir

- 5.2.8. A bullseye-type circular level, compatible with ROV visualization, shall be provided in the SUTs structure to be permit checking the final equipment leveling after its installation. Manufacturer shall control the maximum deviation in the equipment level relating to seabed soil in order to not affect the equipment functionality and allowing operations with ROV.
- 5.2.9. For SUT's base design, the soil data reported in the soil characterization reports shall be considered.
- 5.2.10. SUT shall be operated by single ROV. SUTs design shall meet the requirements for operating interfaces with ROV, as specified on [6], [20] and [21], and docking stations (grab bars) shall be provided for the ROV operations. ROV accessibility studies shall be performed to demonstrate the attendance of this requirement.
- 5.2.11.SUT and SUT's deployment frame shall include in the ROV Pannels a subsea QR Code as described in [13].
- 5.2.12. Equipment identification plates shall be embossed type (engraved in high or low relief), with the characters painted in black color. The identification plates shall be welded to the SUTs structure. It is not allowed to punch the equipment plates to execute the identification characters.



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5.3. W	5.3. WET MATE CONNECTORS AND FLYING LEADS						
5.3.1.	The wet formal co	mate optical connectors' model sh onsultation with PETROBRAS.	all be chosen during the co	nstruction phase in			
5.3.2.	The wet	mate optical connector model shall	conform to the following requ	uirements:			
• • • •	 be 8 (eight) or more-ways optical fiber cores, with fibers end face Angled Physical Contact (APC); be ROV-mate; be able to withstand at least 100 mates/demates cycles; be qualified according to [24] (shall present evidences); have a track record of at least 30 units installed worldwide and operating continually without failure for a period of 02 years. 						
5.3.3.	The wet specifica	mate optical bulkhead connectors' tion of the fibers from umbilical cabl	pigtails shall be designed/s es.	supplied with same			
5.3.4.	The med connecto to [24].	chanical/optical interface mounting ors' pigtails and the umbilical lines' p	assembly between the w bigtails inside SUTs shall be	et mate bulkhead qualified according			
5.3.5.	For all SI to protec	JTs, all the wet mate bulkhead conn t the connectors' integrity during ope	nectors shall be supplied with erations offshore.	ו dummy connectors			
5.3.6.	Some of the fibers connector	the dummy connectors shall be des s integrity during and after installation fors during the construction phase in	igned to have some closed lo on. SUT CONTRACTOR sha formal consultation with PET	oped pins to check Il select the dummy FROBRAS.			
5.3.7.	For all S connecto	SUTs, SUT CONTRACTOR shall su	upply parking places for all v d in SUTs structure.	wet mate bulkhead			
5.3.8.	SUT CO	NTRACTOR shall supply OFLs to c	onnect with single ROV oper	rations.			
5.3.9.	The OFL with wet	s shall be designed with PBOF hos mate connectors compatible with w	es of 50-meters length and let mate bulkhead connectors	ooth ends mounted s from SUTs.			
5.3.10	. The OFI cables.	s shall be designed/supplied with	same specification of the fil	pers from umbilical			
5.3.11	5.3.11. The structure of the SUT base shall have baskets to accommodate 2 (two) OFLs. The placement of baskets in the structure shall make it possible the offshore installation of SUT, with the flying leads being simultaneously accommodated in the structure. Parking places for OFL connectors shall be designed in SUTs structure.						



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5.4. TELECON 5.4.1. The Te require • have 4.2; • certifica • Supplie	A OPTICAL CABLE REQUIREMENTS lecommunication Optical Cable from umbilical line shall comply ments: 16 (sixteen) or more optical single mode fiber cores meeting the re- tion and qualification by UJ CONSORTIUM. r shall inform all optical and mechanical characteristics of the prov	with the following equirements on item
 Cable s water in lifetime 	hall be qualified to ensure fiber protection against water depth pre- ngression in case of rupture, chemical aggression, and hydroger	essure, longitudinal a darkening during
 Conside the max Cable s deployr Cable s lifetime The acc Fiber op o Ir Fiber op o Ir R B N H Cable a PETRO Cables necess 5.4.2. Cable r 	ering a period of 14 days after rupture, the longitudinal water ingre- kimum allowed ingression of 1km. structure shall ensure that there will be no performance degradate ment, burial, and recovery, considering industry best practices. structure shall ensure that there will be no additional attenuatio due to hydrogen molecules ingression due to metallic structure co- ceptable cable to be used is Single Armoured Cable. otic coating shall: whibit armature corrosion. tesist to marine life and rodents. e flexible enough to allow the cable to follow seabed detours. lot be toxic or flammable. lave properties that ensure handling, settling and recovery dur maintenance operations. lot damage the environment. upplication shall comply ITU-G.978 – Characteristics of optical fiber vBRAS shall approve the cable application. in discordance with ITU shall be evaluated and authorized by P ary due to environmental variables to be mapped during the protect marks and identification:	ssion shall respect ion on fiber during n on fibers during prosion. ing launching and submarine cables. ETROBRAS if it is ct stage.
 Cable s ICPC. The ph supplie IDs sha Cable s number ID shall IDs and repair. A nume Cable s Cables Beside 	chall be identified and marked in accordance to recommendation 1 ysical structure, colors and fonts from labels and markings share and approved by PETROBRAS. Ill be visible considering a 0,5m distance. Inhall have an alphanumeric ID printed on cable. This code shall be and type of fibers and other cable specification. be repeated every 5m. If markings shall remain intact during loading, unloading, deploymeric length scale shall be printed on cover. Inhall present distance markings on every one kilometer. shall have labels that define the marking of all junctions. junctions, every cable transition shall be marked and identified.	6, emission 1 from Il be proposed by enough to identify nent, recovery, and

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5.5. OPTICAL	FIBER REQUIREMENTS		
5.5.1. The follooptical optical of	owing requirements shall be applied able, SUT, flying leads and optical c	to the optical fibers of the um connectors.	bilical, subsea
5.5.2. The opt character	ical fibers shall be according to ITU-	T G series recommendations	and the technical
5.5.3. On the	1550nm window, the optical fiber sha	all have the following characte	eristics:
1) At	tenuation shorter than or equal to 0.	18 dB/km	
2) Di	spersion shorter than or equal to 18.	.00 ps/nm.km	
3) Di	spersion Slope shorter than or equal	l to 0.088 ps/nm².km	
4) PI	ID shorter than or equal to 0.20 ps/v	√km	
5.5.4. The opt through	ical fibers shall not present any va out its length.	ariation of attenuation greate	r than 0.01 dB/km
5.5.5. The cla	dding diameter shall be 125 μm with	a maximum tolerance of ± 2	um.
5.5.6. The cla	dding circularity error must be shorte	er than 1%.	
5.5.7. Once co equal to between	overed by the primary coating, the op or greater than 37.5mm, shall not p n 1300 and 1625nm, in accordance v	ptical fiber when submitted to resent a variation of attenuation with ITU-T G-652.	a curvature radius on for wavelengths
5.5.8. Optica attenu accore	I fibers when submitted to 30 nm ation for the wavelengths between 1 lance with ITU-T G.652 recommendation	curvature radius by 100 turr 300 and 1625nm shall be sma ation.	is, the increase of aller than 0.1 dB, in
5.5.9. The or tensio	otical fiber that will compound the opti n of 0.69 Gpa (~7000 Kgf/cm2) witho	cal fiber cable shall endure a r out affect its physical and opti	ninimum stretching cal characteristics.
5.5.10.CONTF manuf	ACTOR shall inform the following acture the optical fiber cable:	g characteristics of the option	cal fibers used to
a) Refrac	ive index profile;		
b) Maxim	um attenuation coefficient at the 1310nn	n transmission window;	
c) Minimu	m attenuation coefficient at the 1310nm	transmission window;	
d) Maxim	um attenuation coefficient at the 1550nn	n transmission window;	
e) Minimu	m attenuation coefficient at the 1550nm	transmission window;	
f) Maxim	um chromatic dispersion (ps/nm.Km) at	the 1300nm transmission window	<i>N</i> ;
g) Maxim	um chromatic dispersion (ps/nm.Km) at	the 1550nm transmission window	N;
h) Cut-off	wavelength;		
i) Detailir	ng of Hydrogen impermeabilization;		
j) Modal	tield diameter;		
k) Core /	cladding concentricity error;		
I) Core n	on circularity;		
m) PMD -	Polarization Mode Dispersion.		

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5.5.11. For acceptance, the optical fibers shall be followed by the characterization reports issued by the manufacturers.

5.6. OPTICAL TESTS

- 5.6.1. All subsea optical devices (i.e. umbilical lines, SUTs, wet mate connectors, OFLs), shall be tested at the factory, on the installation vessel prior to launch and post launching at the commissioning stage.
- 5.6.2. The tests shall be performed according to Table 1:

TESTS	FACTORY	VESSEL	COMMISSIONING
Total optical attenuation	X	X	
Optical attenuation - OTDR	x	x	x
Chromatic Dispersion	х		
PMD	х		

Table 1 - List of tests

- 5.6.3. UMBILICAL CONTRACTOR shall perform optical attenuation tests from the DIO (Internal Optical Distributor) installed at the telecommunications room connected to the submarine optical telecom HUB after installing the umbilical line including fusions at the riser balcony and subsea connection in the optical telecom HUB.
- 5.6.4. SUT CONTRACTOR and UMBILICAL CONTRACTOR shall use appropriate instruments and with valid calibration certificates, in order to perform these factory and offshore tests.
- 5.6.5. It shall be SUT CONTRACTOR and UMBILICAL CONTRACTOR's responsibility to supply all the accessory materials necessary for the perfect execution of all tests factory and offshore.

5.6.6. Tests technical description

5.6.6.1. Total optical attenuation

- 5.6.6.1.1. This test shall be performed using a power meter and light source in order to measure the total attenuation / insertion loss of the DUT (Device Under Test).
- 5.6.6.1.2. The tests shall be carried out on the 1550nm optical window in both directions (A-B and B-A).

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5.6.6.1.3. The results shall preferably be presented according to Table 2:

			-				-				
Coil ID/ Loop:				Date:				-			
Equipment:				S/N:				Technical year .			
Equipment:				S/N:							
Wave length (λ)):			Fiber lengt	h:						
Fibe	ers		A-B			B-A		Marca (10)	Att. Coef.		
Α	В	P₄[dBm]	P _B [dBm]	Att[dB]	P _B [dBm]	P₄[dBm]	Att[dB]	Mean [dB]	[dB/km]		

Table 2 - Suggested format for presenting results of total optical attenuation

5.6.6.1.4. In addition to the results table, all measurement traces with identification of the respective events shall be presented.

5.6.6.2. **Optical attenuation – OTDR**

5.6.6.2.1. The optical attenuation tests shall be performed with OTDR (Optical Time Domain Reflectometer) in both directions, whenever possible to be performed.

5.6.6.2.2. For the commissioning tests, CONTRACTOR shall consider that the corresponding optical system is a repeated type and then in the fibers tested there shall be presence of wavelengths in the C pand.

5.6.6.2.3. In order to perform measurements on the commissioned system, CONTRACTOR shall evaluate the need for the application of optical filters or C-OTDR type instruments (Coherent Optical Time Domain Reflectometer).

5.6.6.2.4. In addition to the events throughout the DUT, the OTDR tests shall evaluate the ORL (Optical Return Loss) per event.

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5.6.6.2.5. The results shall preferably be presented according to Table 3:

Coil ID/ Loop: Equipment: Equipment: Wave length (λ):		Date: S/N: S/N:		Technical resp.:		
Fibe	ers	Distributed loss	Distributed loss	Mean	Lenght	Mean loss	
Α	В	[dBm/km] (A-B)	[dBm/km] (B-A)	[dB/km]	[km] [dB]		

Table 3 – Suggested format for presenting optical attenuation results - OTDR.

5.6.6.3. Chromatic dispersion

5.6.6.3.1. Chromatic dispersion tests shall be performed at wavelengths 1310nm, 1550nm and 1625nm.

5.6.6.3.2. The measurement technique to be applied in these tests shall be decided by the CONTRACTOR.

5.6.6.3.3. The results shall preferably be presented according to Table 4:

Coil ID/ Loop Equipment: Equipment:):		Date: S/N: S/N:	le: N: Technical resp.: N:							
Fiber	Fibers Dispersion [ps.		ion [ps/(nr	n.km)]	Total disp.	Inclination [ps	/(nm².km)]	Sellmeier Coeficients			
Α	В	Zero[nm]	1310nm	1550nm	1625nm	@1550nm [ps/nm]	Lambda Zero	1550nm	А	В	с

 Table 4 – Suggested format for presenting the results of the chromatic dispersion.



5.6.6.4. **Dispersion by polarization mode**

5.6.6.4.1.The measurement technique to be applied in these tests shall be decided by CONTRACTOR.

5.6.6.4.2.Measurements shall be performed at intervals greater than 60 minutes.

5.6.6.4.3.The results shall preferably be presented according to Table 5:

Coil ID/ Loop Equipment: Equipment: Fiber length:	coil ID/ Loop: Date: iquipment: S/N: iquipment: S/N: iber length:						Technical resp.:					
Fiber	'S	M 1	Ma	Ma	M 4	M 5	MG			МО	PMD Delay [no]	PMD Coef.
Α	В		WI 2	W S	WI 4	U D	N O	М7	M 8	W 9	PMD Delay [ps]	[ps/√km]

 Table 5 – Suggested format for presenting PMD results.

5.6.6.5. Acceptance criteria

5.6.6.5.1.The acceptance criteria shall be as described at Table 6:

TESTS	FACTORY (SUT CONTRACTOR scope)	VESSEL / COMMISSIONING (UMBILICAL CONTRACTOR scope)			
Total optical attenuation	Attenuation per kilometer less than or equal to 0.20dB/km @1550nm.	Attenuation per kilometer less than or equal to 0.20 dB/km @1550 nm $\pm 10\%$			
Optical attenuation - OTDR	 Attenuation per kilometer less than or equal to 0.20dB/km @1550 nm; Optical splices with OIL less than 0.2dB; Connections to wetmate connectors with OIL and ORL better or equal to that specified in the element datasheet. 	 Attenuation per kilometer less than or equal to 0.20dB/km @1550nm. Optical splices with insertion loss <0.2dB. Connections to wet mate connectors with OIL and ORL better or equal to that specified in the element datasheet. 			
Chromatic Dispersion	DC < 18 ps/nm ^{2*} km	N/A			
PMD	PMD < 0,2 ps/km ^{0,5}	N/A			

Table 6 – Tests acceptance criteria.

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5.7. DIMENSIONAL AND WEIGHT LIMITS

- 5.7.1. Dimensions of SUTs connection body shall be priorly limited to 3-meters maximum length and 1.4-meters maximum diameter. If final dimensions of designed equipment exceed dimensional limits, SUT CONTRACTOR shall submit the equipment configuration to PETROBRAS for approval.
- 5.7.2. After the connection body be assembled with the equipment base, SUTs maximum dimensions shall be limited to 3-meters height, 3.5-meters width and 3.5-meters length. If final dimensions of designed equipment exceed dimensional limits, SUT CONTRACTOR shall submit the equipment configuration to PETROBRAS for approval.
- 5.7.3. SUTs total dry weight shall not exceed 20 tons (20,000 kg). If designed equipment exceeds weight limit, SUT CONTRACTOR shall submit final dry weight to PETROBRAS for approval.

5.8. INSTALLATION AND HANDLING REQUIREMENTS

- 5.8.1. SUT shall be designed to allow both first and second end installation methods, that contains and support a flange termination to mechanical connect to the umbilical line.
- 5.8.2. Design of SUT shall include a yoke with curved shackle with pin, nut and safety lock, and a master link required for the equipment installation and uninstallation. All relating accessories shall be new and dully certificated. Refurbished or reused slings will not be accepted.
- 5.8.3. SUT CONTRACTOR shall evaluate and define the most appropriate location for the installation of yoke on the SUT's structure and shall consider aspects such as load capacity, interferences, and the equipment orientation required for its installation and/or uninstallation.
- 5.8.4. Yoke shall be designed so that, after SUT be installed and slings or installation cables be disconnected, yoke remains in an appropriate position to permit a future connection for an eventual uninstallation of the SUTs. The yoke shall be submitted to load test considering 1.0 times the maximum component allowable load, and at 90-degree, 60-degree and 45-degree angle directions.
- 5.8.5. Yoke shall be disassembled after the load test be performed and the pin shall be inspected using Penetrating Liquid (LP), and Magnetic Particle (PM), and Ultrasonic Testing. Yoke shall be free from any kind of defects such as cracking, kneading, warping, diameter reduction and material tearing. Pad eyes and reinforcement welds in the vicinity of the pad eyes shall be inspected by Penetrating Liquid (LP), and Magnetic Particle (PM), and Ultrasonic Testing (US), when applicable.
- 5.8.6. During the SUT designing, SUT CONTRACTOR shall evaluate if any additional pad eyes are required to be installed on the equipment structure aiming to execute its installation and/or uninstallation, or even to achieve the equipment final position. The SLW of pad eyes shall be compatible with the condition that induces the higher installation or uninstallation loads on the equipment structure. Pad eyes calculation sheet shall be submitted to PETROBRAS for approval.
- 5.8.7. SUT's structure shall have, at minimum, one pad eye to be installed on each equipment vertex for handling and transportation purpose. The SWL of pad eyes shall be compatible with the loads due to equipment handling and transportation conditions. SUT CONTRACTOR shall guarantee that quantity and distribution of pad eyes is adequate to not cause excessive deflections on the equipment structure. Pad eyes calculation sheet shall be submitted to PETROBRAS for approval.

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5.8.8. SUT's structure shall consider, at minimum, the material properties of group II class B of API RP 2A WSD. For those parts of the structural frames that will not be subjected to primary			

- 5.8.8. SUT's structure shall consider, at minimum, the material properties of group II class B of API RP 2A WSD. For those parts of the structural frames that will not be subjected to primary mechanical loads, material properties of group II class C of API RP 2A WSD may be used. Use of materials of group I class C of API RP 2A WSD, such as Steel A-36, will not be accepted.
- 5.8.9. For equipment welding works, SUT CONTRACTOR shall meet the requirements of PETROBRAS N-133 Standard [2], including welding consumables qualification. All welds shall be inspected by Visual method, and by Magnetic Particle (PM) and Penetrating Liquid (LP), and the welds of the pad eyes shall be fully-inspected (100%) by Ultrasonic Testing (US).
- 5.8.10. SUT's base shall be robust enough and structurally prepared to withstand the mechanical launching loadings, both vertically and horizontally, and without suffering displacement of its components. SUT CONTRACTOR shall submit the structural analysis of the SUTs for prior analysis of PETROBRAS.
- 5.8.11.SUT CONTRACTOR shall submit to PETROBRAS the Equipment Construction and Assembly Plan that shall indicate how the manufacturing and assembling sequence will be executed. The Welding Plan and Welding Maps shall also be submitted to PETROBRAS, as well as the Welding Procedures Qualification Records (WPQR) and Welding Procedures Specification (WPS), before the equipment assembling works have been started.
- 5.8.12. The structure of the SUT shall contains and support flange terminations to mechanical connect to the umbilical line structures and shall have baskets in order to accommodate 2 (two) OFLs, from the JUMPERS SET. The placement of baskets in the structure shall make it possible to:
- 5.8.12.1. The offshore installation of SUT, with the flying leads being simultaneously accommodated in the structure;
- 5.8.12.2. The handling by the ROV manipulator of the flying leads accommodated in SUT.
- 5.8.13. All subsea operations shall consider the use of a single ROV.
- 5.8.14. All ROV interfaces shall be in accordance with documentation specified in the respective RM to which this ET is attached.
- 5.8.15. All installation and recovery operations shall have their basic procedures submitted for PETROBRAS approval during the project detailing phase and provided as part of OPTICAL SYSTEM.

5.9. PAINTING REQUIREMENTS

- 5.9.1. SUT's structure shall be painted in accordance with the painting requirements presented in the [1] and [20].
- 5.9.2. The Equipment Painting Plan shall be submitted to PETROBRAS for approval. Equipment painting scheme shall be duly qualified by a painting certified inspector.

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5.10. CATHODIC PROTECTION REQUIREMENTS

- 5.10.1. The cathodic protection system shall be designed in accordance with the requirements and specifications presented in [5] and shall consider protection for all equipment internal elements and connected parts to the SUTs structure, such as, connectors, crossovers, optical junction boxes and plates of the connection parts. The cathodic protection system shall also consider the protection for the flying leads cables/connectors.
- 5.10.2. The SUT's cathodic protection system does not include the umbilical.

6. SYSTEM AVAILABILITY

- 6.1. The availability of OPTICAL SYSTEM shall be guaranteed by adequate MTTF values.
- 6.2. The MTTF of the entire OPTICAL SYSTEM shall also be informed, calculated for the operating conditions indicated in this ET.
- 6.3. SUT CONTRACTOR shall clearly inform which methods are used to calculate availability, as well as the assumptions adopted.

7. TECHNICAL DOCUMENTATION

- 7.1. The documentation shall be in accordance with the requirements from the RM of which it is attached ET.
- 7.2. SUT CONTRACTOR shall present in the project detailing phase, for approval by PETROBRAS, the operational procedures applicable with respect to the OPTICAL SYSTEM.
- 7.3. SUT CONTRACTOR shall present, in the project detailing phase, for PETROBRAS approval, the procedure for the storage and preservation of the OPTICAL SYSTEM.
- 7.4. The technical documentation shall include at least the following:
 - Block diagram;
 - Piping and Instrumentation Diagram (P&ID);
 - General arrangement drawings of SUT with flying leads;
 - General arrangement drawings of deployment frame with flying leads;
 - General arrangement with routing of optical system including OFLs;
 - Optical connectors drawings and datasheet;
 - Factory Acceptance Test Procedure/Reports;
 - Acceptance and Performance test (TAP) Procedure/Reports;
 - Operational procedure for SUT and deployment frame.

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8. TI	ESTS AN	ID INSPECTIONS		
8.1.	Regardir	ng the qualification tests:		
8.1.1.	All comp confirm t shall be	oonents of OPTICAL SYSTEM sha hat these components shall comply reported to PETROBRAS.	I be subjected to qualification with the design requirements	on tests in order to . Qualification tests
8.2.	With res	pect to FATs:		
8.2.1.	The list of be subm	of FATs of OPTICAL SYSTEM, in a itted for approval by PETROBRAS	dition to the FAT procedure during the project detailing pl	s themselves, shall hase.
8.2.2.	For hose	s and optical cables, the FAT shall	have at least:	
•	Optical te	ests (see section 5.6);		
•	Helium o	r nitrogen leak test as specified by t	he manufacturer and previou	usly approved;
•	Visual ar	nd dimensional inspection test.		
8.2.3.	For optic	al connectors, the FAT shall have a	it least:	
•	Optical te	ests (see section 5.6);		
•	Mechani	cal tests: hydrostatic test, visual and	dimensional inspection.	
8.3.	The SIT SUT, 1 (shall be performed by SUT CONT one) OFL and 1 (one) deployment f	RACTOR before the CLM, w rame.	rith at least 1 (one)
8.4.	SUT CC alteration in marine	ONTRACTOR shall supply all the ns that are necessary to the optical optical optical optical optic	manufacturing facilities for components in an emergency	r any repairs and , including services
8.5.	SUT CO suppliers intention	NTRACTOR shall provide proof of s, which are an integral part of OF , supply request or other supporting	supply of all items to be pu TICAL SYSTEM, through a document.	rchased from sub- letter of purchase
8.6.	The tests success	s program shall demonstrate that al fully installed and connected and that	I components of OPTICAL S at OPTICAL SYSTEM is fully	YSTEM have been operational.
9. REQUIREMENTS FOR INSPECTION, PACKAGING, STORAGE, PRESERVATION AND TRANSPORTATION				
9.1.	SUT's in	spection requirements shall be in a	ccordance with [7] and [8].	
9.2.	SUTs ba one spec for SUT's	se shall be designed assuming it is cific skid for this purpose. SUT COI s base transportation and shall subr	self-protected for transportat NTRACTOR, however, may s nitted it to PETROBRAS for	ion and not require suggest a proposal approval.
9.3.	For trans and suita	sportation of SUTs connection body, able skid for this purpose.	SUT CONTRACTOR shall p	rovide one specific
9.4.	SUT CO environn shall pro	NTRACTOR shall submit a Preserva nents and conditions which the SU vide all the materials required for its	ation Plan to PETROBRAS, in Ts will be exposed to before preservation.	cluding all possible its installation and

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9.5.	5. SUT CONTRACTOR shall supply the equipment properly packaged and preserved t withstand weathering for a minimum period equal to 2 (two) years, using VCI (Volatil Corrosion Inhibitors) preservation philosophy, both for its external and internal areas. Th Equipment Preservation Scheme shall be submitted to PETROBRAS for approval.				
9.6.	The pac and part unloadin	The packaging methods shall be designed in order to completely protect all the equipment and parts of OPTICAL SYSTEM against possible damage during transport, loading and unloading.			
9.7.	SUT CO the OPT	SUT CONTRACTOR shall submit for approval of PETROBRAS, the procedures for handling the OPTICAL SYSTEM equipment, depending on the means of transport specified.			
9.8.	OPTICAL SYSTEM shall be delivered to PETROBRAS disassembled from SUT, packed by SUT CONTRACTOR in a dedicated (separated from other project's supplies) IP-65 box that protects it from the weather, suitable for sea shipment. The use of wooden boxes shall not be allowed.				
9.9.	The spa are prote allowed.	pare OFL jumper set shall be delivered to PETROBRAS packed in boxes IP65 which rotect from weather, suitable for sea shipment. The use of wooden boxes shall not be ed.			
9.10.	The SU basket in which th	SUT OFLs jumpers set shall be delivered to PETROBRAS accommodated in existing at in the SUT structure (SUT body), respecting the total quantity according to RM in this ET is referenced.			
9.11.	The dep against u	oloyment frame shall be delivered ultraviolet rays and other weather c	to PETROBRAS covered in conditions.	canvas to protect	
9.12.	The SUT ultraviole shall be	T structure shall be delivered to PE et rays, so that the OPTICAL SYS protected from the weather.	TROBRAS covered in canvas TEM, components located in	s to protect against the SUT structure,	
9.13.	The dese Technica project d	cription of the packaging of OPTIC/ al Documentation and shall be sub letailing phase.	AL SYSTEM components sha pmitted for approval by PETR	ll be included in the OBRAS during the	
10. C	10. CONDITIONING				
10.1.	SUT CO equipme which it i	DNTRACTOR shall be responsib ent from the beginning of manufac is intended, including the period of	le for the conditioning of C sture until delivery to the PET transportation.	PTICAL SYSTEM	
10.2.	When re procedur accordin	equired in RM, SUT CONTRACTOI res for the implementation of the ig even to the PETROBRAS standa	R shall submit for approval of conditioning of OPTICAL SY ard N-858.	PETROBRAS, the STEM equipment,	

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11. TRAINING

- 11.1. Training shall be provided to qualify personnel appointed by PETROBRAS to operate and maintain (install, dismantle, replace parts and make adjustments) each system component.
- 11.2. Training shall be performed at PETROBRAS facilities in Rio de Janeiro, Brazil (on-shore). Training courses shall be given for two classes of 6 students (total of 12 students). The two classes shall be scheduled at least 1 month apart, to accommodate for PETROBRAS offshore labor regime. Training course shall be sized for 3 days as a minimum. Lessons shall be taught in Portuguese.
- 11.3. The training program shall cover basic system operation and maintenance aspects. A detailed training program shall be submitted for PETROBRAS approval.
- 11.4. The training program shall cover, at least, the following items:
 - Complete description of equipment and system;
 - Technical and operational characteristics;
 - Operating principles;
 - Operational cautions and warnings;
 - Operational procedures and routines;
 - Preventive maintenance routines;
 - ROV operations (subsea equipment retrieval and installation);
 - Storage and conservation of equipment.

12. AFTERMARKET SUPPORT SERVICES

- 12.1. SUT CONTRACTOR shall commit to deploy in Brazil infrastructure and support for maintenance and aftermarket services, which shall be part of the Technical Proposal.
- 12.2. The effective implantation of this aftermarket infrastructure and support shall occur until the delivery date of the equipment of the scope of supply to PETROBRAS and shall be a condition for the CLM by PETROBRAS.

