	TECHNICAL SPECIFICATION N° I-ET-3010.00-130)-850-PEK-002				
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В	Revised for	or PACXe Des	ign.						
С	Change of	f Hydraulic Su	pply						
D		fixation detaile		nt					
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THIS FORM IS PAR	T OF PETROBRAS	S N-0381 REV. L							



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TECHNICAL SPECIFICATION

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of

HULLSIDE UMBILICAL FOR RISER SYSTEMS

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PETROBRAS		BILICAL FOR RISER SYSTEMS	<u>.</u>			
1 SUBJECT	1 SUBJECT					
This docur systems. 2 ABBREVIAT		ecification of hullside umbilical for	risers			
BSDL-S	SI Diverless Bell Mouth - Sta	ndard Interface (Portuguese acronym)				
DL	Diverless					
FAT	Factory Acceptance Test					
FPU	Floating Production Unit		_			
HPU	Hydraulic Power Unit		_			
RRMS RSMS	Rigid Riser Monitoring Sys		_			
TSUDL	Riser Support Monitoring	Tube (Portuguese acronym)	_			
TOODE						
This sectio 3.1 Internatio	E DOCUMMENTS, CODES AND on lists standards and documents nal Standards and Patents API 6A - Specification for Wellhead	applicable to the design hullside umb	oilical:			
	PI 17E – Specification for Subsea					
	PI 17F - Standard for Subsea Pr					
[4] A	PI 17Q - Recommended Practice	e on Subsea Equipment Qualification				
	SME B16.5:2013 - Standard S Steel Bolting for Low-Temperature	pecification for Alloy-Steel and Stai	nless			
[6] A	SME B16.5:2013 - Pipe Flanges	and Flanged Fittings				
[7] [NVGL-RP-B401:2017 - Cathodic	Protection Design				
	EC 60529 (latest revision) - Degr IP Code)	ees of Protection Provided by Enclo	sures			
[9] 13	SO 13628-6:2006 - ISO 13628-6:	2006				
	BR 10 2021 017362-9 – Patent: PARA BOCA DE SINO"	"SISTEMA DE ATUAÇÃO HIDRÁU	LICA			
3.2 Petrobras [11] I Suppo	-ET-3010.00-1300-850-PEK-001	- Control and Monitoring System for	Riser			
[12] I	-DE-3010.00-1300-850-PEK-001	- Riser Supports P&ID				
[13] I	-DE-3010.00-1300-279-PEK-003	- Lateral Support Module				
[14] I	[14] I-LI-3010.00-1300-279-PPC-350 – BSDL-SI PART LIST					
	[15] I-ET-3010.00-1300-279-PPC-350 - DIVERLESS BELL MOUTH STANDARD INTERFACE SUPPLY SPECIFICATION					

	TECHNICAL SPECIFICATION	[№] I-ET-3010.00-1300-850)-PEK-002
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PETROBRAS		MBILICAL FOR RISER SYST	EMS
	-ET-3000.00-5529-850-PEK-005 S) - Umbilical Hullside Solution	5 - RIGID RISER MONITO	RING SYSTEM
	I-ET-3010.00-1300-279-PEK-00 /DIVERLESS BELL MOUTH	02 - 5K HYDRAULIC AC	TUATOR FOR
	I-DE-3010.00-1300-279-PEK-00 MBLY FOR BSDL	03 - 5K HYDRAULIO	C ACTUATOR
	I-DE-3000.00-5520-850-PEK-0 TORING SYSTEMS	01 - BLOCK DIAGRAN	M – SUBSEA
	I-ET-3000.00-1500-251-PEK-00 _ FASTENERS FOR SUBSEA A		LOW-ALLOY
	I-ET-3010.00-1200-800-P4X-01 NG (ALIGNED TO IOGP-JIP33 S		r tubing and
	I-ET-3010.00-1200-251-P4X-00 RIALS	1 - REQUIREMENTS F	FOR BOLTING
4 DEFINITION	S		
FPU	The company con	ntracted by PETROBRAS to c	onstruct the

FPU	The company contracted by PETROBRAS to construct the
CONTRACTOR	FPU
MAY	It is used when alternatives are equally acceptable
RISER SUPPORT	General reference for lower balcony risers support.
	Comprising BSDL-SI, TSUDL and Receptacle.
SHOULD	It is used when a provision is not mandatory, but is
	recommended as a good practice
SHALL	It is used when a provision is mandatory
SUBCONTRACTOR	Company contracted by FPU CONTRACTOR, to supply
	hullside umbilical.

5 TECHNICAL CARACTERISTICS

5.1 Design and fabrication

- **5.1.1** All subsea control components shall be designed in accordance with API 17E and API 17F.
- **5.1.2** Selection of materials for all subsea structures shall be in accordance with DNVGL-RP-B401:2017 item 5.5, and be designed for the same design life as the FPU.
- **5.1.3** All enclosures and equipment to be placed in hazardous areas shall comply and be certificated according IEC 60079 (latest revision).
- **5.1.4** All enclosures with a required degree of ingress protection shall comply with IEC 60529 (latest revision).



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5.2 Qualification

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- 5.2.1 All subsea equipment shall be qualified in accordance with API 17Q or ISO 13628-6:2006.
- **5.2.2** All subsea control components shall be qualified in accordance with API 17E.
- 5.2.3 FPU CONTRACTOR shall consider SUBCONTRACTORS with experience in subsea umbilical.

6 GENERAL TECHNICAL REQUIREMENTS 6.1 System overview

- 6.1.1 The hullside umbilical is a multipurpose structure that has the function to provide an interconnection between lower and upper riser balcony, through electrical, optical and hydraulic circuits. These circuits shall attend:
 - TSUDL actuation system (Top Cone, Lateral Support modules and Integrated BSDL);
 - TSUDL monitoring system (End course and Corrosion monitoring);
 - BSDL actuation system;
 - BSDL monitoring system (End course and Corrosion monitoring);
 - Rigid Riser Monitoring System (See Ref. [16]).
- **6.1.2** A general sketch of hull side umbilical is illustrated in figure 1.

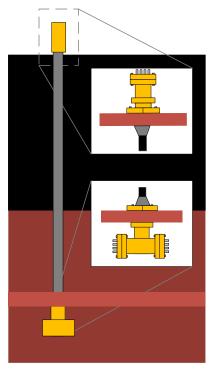


Figure 1 – Hull side umbilical (sketch)

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6.2 Umbilical	Minimum Requirements
	CONTRACTOR shall provide umbilical with the minimum requirements ed as follow:
6.2.1.1 W	/hen TSUDL is in FPSO scope:
a) 16	thermoplastic hydraulic hoses, in order to be able to attend up to 4 TSUDL;
b) 28	electrical twisted shielded pairs, in order to be able to attend up to 4 TSUDL;
	single mode optical fibers, in order to be able to attend up to 5 rigid riser slots n optical RRMS Connector.
6.2.1.2 W	hen TSUDL is not in FPSO scope:
d) 5 th	nermoplastic hydraulic hoses, in order to be able to attend up to 5 BSDL-SI;
SI	electrical twisted shielded pairs, in order to be able to attend up to 5 BSDL- (end course and corrosion monitoring) plus to attend a minimum of 5 rigid ers slots with electrical RRMS Connector ;
	single mode optical fibers (10 pairs), in order to be able to attend up to 5 rigid ers slots with optical RRMS Connector.
	PU CONTRACTOR may propose umbilical configuration optimization to etrobras approval, observing the functionality required in this specification.
6.2.2 Thern	noplastic Hydraulic hoses shall observe the minimum requirements:
6.2.2.1 Tł	ne thermoplastic hydraulic hoses shall have internal diameter of 3/8 inch.
hy	ne thermoplastic hydraulic hoses shall be compatible with the following /draulic control fluids standardized by PETROBRAS: MacDermid HW443, W525 P and Castrol Transaqua DW.
cc	PU CONTRACTOR shall provide a compatibility analysis for the hydraulic ontrol fluid adopted in PUPS design with all materials used that shall contact ith such fluid.
hy M	I thermoplastic hoses shall be supplied from umbilical factory filled with the /draulic fluid defined by the PUPS CONTRACTOR (MacDermid HW443; acDermid HW525P or Castrol Transaque DW) and plugged with hydraulic ose caps at both ends.
gl IS Cl	I thermoplastic hoses shall be flushed in order to guarantee supply of water- ycol based hydraulic control fluid with cleanliness class according to Norm CO 4406 CLASS 17/15/12. (Equivalent to class 6 from the old Norm NAS1638 leanliness Requirements used in Hydraulic Systems) and ensure no air ubbles inside.

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	The umbilical lines shall be supplied with all accessories to protect both ends (for example: armor pots, bend stiffener etc) for umbilical line handling and fixation at riser balconies.
	All hydraulic pigtails not used shall be filled with the hydraulic fluid and closed with caps at both ends.
	All hydraulic pigtails shall have individual identification. Identification may be numbers, letters and/or insulation color. Identification shall withstand handling and installation of hydraulic lines and umbilical system.
6.2.3 The	electrical cables shall observe the minimum requirements:
6.2.3.1	Conductor cross-sectional area of 2,5 mm2.
6.2.3.2	0,6/1kV Class.
	All electric cables construction materials shall be selected considering environmental resistance for the specified umbilical system service life. Environmental conditions include, at least, seawater, marine growth, UV radiation and hydrogen generated in electric cables and/or umbilical armoring and/or umbilical cathodic protection.
	The electric cables design shall minimize gap and voids between layers to reduce air and gas accumulation in electric cable.
6.2.3.5	Fillers, if used, shall be of polymeric material.
	The electric cables shall have at least two barriers to protect conductors against seawater. The electric cable outer sheath shall not be considered as a barrier.
	The conductors shall have a longitudinal water blocking material (within strands) to minimize water migration in case of conductors flooding.
	The conductors shall have individual identification. Identification may be numbers, letters and/or insulation color. Identification shall withstand handling and installation of electric cables and umbilical system.
6.2.4 The	optical fibers shall observe the minimum requirements:
6.2.4.1	Single mode (ITU-T G.652 standard);
	The optical fibers shall be suitably arranged "loose" with a defined over-length within a watertight metal tube (stainless steel). The metal tube shall be welded, filled with a water blocking and hydrogen-absorbing compound, and sheathed. The umbilical supplier shall mention in its technical proposal how those features are going to be addressed in the cable design and manufacture.
	Metal tube splices design shall be mechanically suitable and watertight. The metal tube sheath shall provide corrosion protection for the metal tube, mechanical protection during manufacturing and installation (offshore splicing)

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- 6.2.4.4 All optical cables construction materials shall be selected considering environmental resistance for the specified umbilical system service life. Environmental conditions includes, at least, seawater, marine growth, UV radiation and hydrogen generated in electric cables and/or umbilical armoring and/or umbilical cathodic protection.
- **6.2.5** This umbilical shall not contain layers of wire from the steel tensile reinforcement, only aramid reinforcement half the thickness of the outer sheat layer;
- **6.2.6** Umbilical Outer Sheat material: Polyurethane or HDPE (High Density Polyethylene)
- **6.2.7** The construction materials to be used in the umbilical and its functional components, hoses, electrical cables and optical fibers and terminations, must withstand all types of degradation arising from the exposure of these components in a marine environment or atmosphere. This includes, but is not limited to, the following agents:
 - Sea water, microorganisms and marine life, considering the functional components and their terminations, when sea water penetrates through the interstices between umbilical components. It should also be considered that the materials that make up the functional components shall not suffer degradation due to the phenomenon of hydrolysis;
 - Ultra-violet radiation, as the ends of the functional components will be exposed to sunlight during transport, storage and operation of the umbilical.
 - High temperatures: resulting from sun exposure during the transport, storage and operation of the umbilical;
 - Specified hydraulic fluid.

6.3 Termination Requirements

- **6.3.1** Both ends of hull side umbilical shall be supplied with pull-in heads designed to handle umbilical lines installation at dry dock.
- **6.3.2** FPU CONTRACTOR shall provide biparted hangoff structures to fix both ends of the umbilical lines at the upper & lower riser balconies.
- **6.3.3** The umbilical lines shall be terminated in plates at both sides.

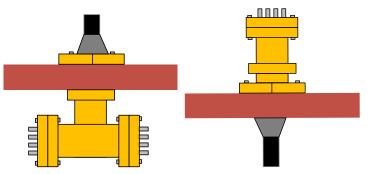
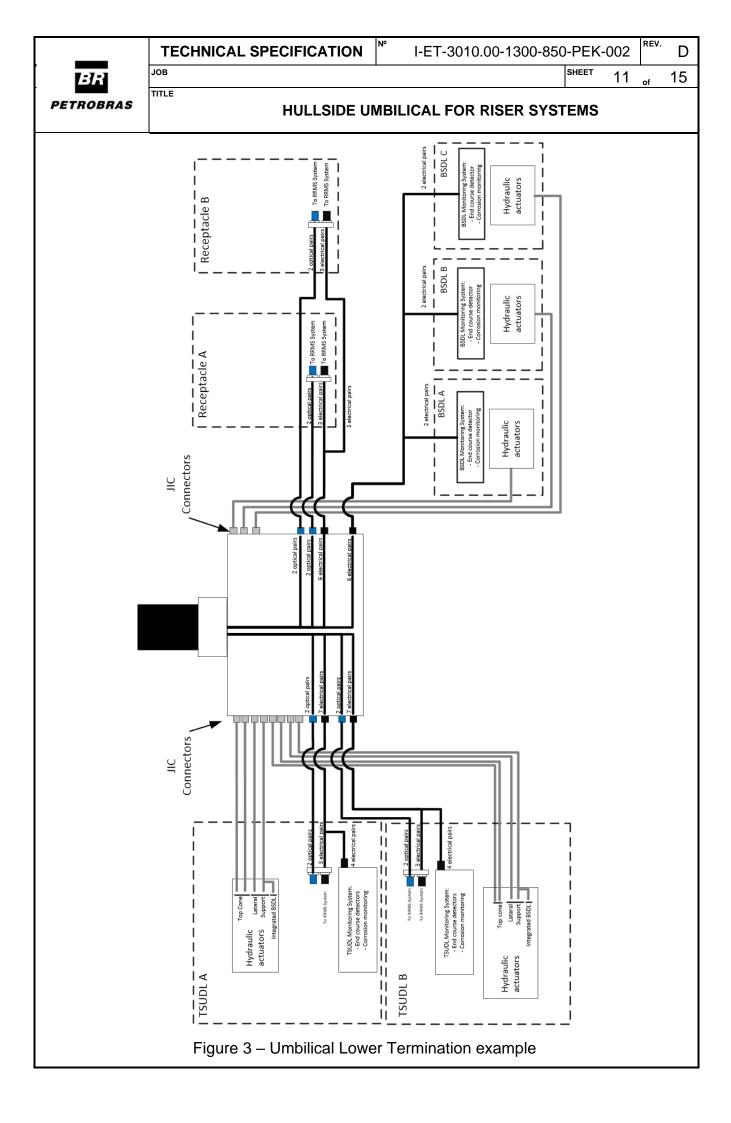


Figure 2 – Umbilical lower and upper terminations examples

6.3.4 In terminations design, FPU CONTRACTOR shall observe:

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	nermoplastic hoses need a minimum 400mm of straight section after terminal onnector.
6.3.4.2 Tł	nermoplastic hoses need a minimum bend radius of 150 mm;
6.3.4.3 C	athodic protection to JIC, electrical and optical connectors (if applicable);
6.3.4.4 St	teel tubing routing at lower and upper balcony
ur	Il pig tails (hydraulic, Optical and electrical) shall be housed internally of mbilical termination in order to protect from UV radiation and mechanical apacts.
6.3.5 The lo	ower termination shall have:
tu	ydraulic Connector, to connect each pigtails thermoplastic hoses in a steel bing (for BSDL and TSUDL hydraulic actuation), shall observe the following equirements:
	 Type: JIC 37 9/16" 18 UNF
	 Stainless Steel material (AISI 316L)
	 Fast connectors in both sides.
6.3.5.2 El re	lectrical dry-mate connectors (or penetrators) with the following equirements:
	 14 ways (minimum)
	 Be housing made with stainless steel material (AISI 316L);
	 Be qualified according to API-17F (shall present evidences);
	 Have a design life of at least 25 years.
6.3.5.3 O	ptical flange penetrators with the minimum requirements:
	 Be housing made with stainless steel material (AISI 316L);
	 Be suitable for operation at temperature range of -20°C to +70°C;
	 Be suitable for operation in the foreseen environment;
	 Be qualified according to API-17F (shall present evidences);
	 Have a design life of at least 25 years.
	quantity of JIC, Optical and Electrical connectors/penetrators of each riser observe the systems attended by it, where:
6.3.6.1 E	ach TSUDL shall demand:
	rical connector (three pairs for RRMS and four pairs to TSUDL monitoring) - [11] and [16].
	 Four JIC connectors for hydraulic actuators.
	 One Optical connector for RRMS system (See Ref. [16]).

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6.2	60 Ec	och RSDL shall domand (Soo Ro	[11].	
0.5	.0.2 Ea	ich BSDL shall demand (See Re	. [1 1]).	
		 One JIC Connector for hydrau 	ilic actuators.	
	•		to end course detectors and one pathree BSDL can share the same elention.	
6.3	.6.3 Ea	ch receptacle shall demand:		
	I	•	IS System. Up to two receptacle can at umbilical termination (See Ref. [1	
	I	 One optical connector for RR 	MS system (See Ref. [16]).	
6.3.7		CONTRACTOR may use more e than split subsea cable after ele	lectrical connectors (with less conductrical connector.	ctors)
6.3.8		figuration example (block diagrated in Figure 3	am) to one umbilical lower terminat	ion is
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- 6.3.9 The lower umbilical termination shall be fixed in lower riser balcony area, with terminal plate sided to bellow area.
- **6.3.10** The upper termination shall observe the following requirements:
 - 6.3.10.1 FPU CONTRACTOR shall provide JIC SAE 37° tube fitting to connect each pigtails thermoplastic hoses in a steel tubing (for local panel interface);
 - 6.3.10.2 FPU CONTRACTOR shall guarantee that any thermoplastic hose will not be exposed to solar UV light to avoid upper balcony pigtails degradation.
 - 6.3.10.3 Electrical and optical cables shall interface to Riser Junction Box. FPU CONTRACTOR shall provide this connection (by spare length or jumpers).
 - 6.3.10.4 Shall be fixed in upper riser balcony area with free access to terminal plate in order to allow future maintenance.

6.4 Umbilical installation

6.4.1 The umbilical body shall be fixed along the hull side of FPSO by welded fixing/clamp supports at double plates. The fixing/clamp supports quantity, mechanical details and welded locations shall be evaluated with umbilical manufacturer and submitted to PETROBRAS approval. A fixation concept example is in Figure 4.

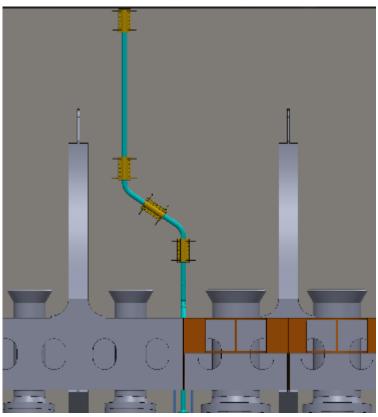
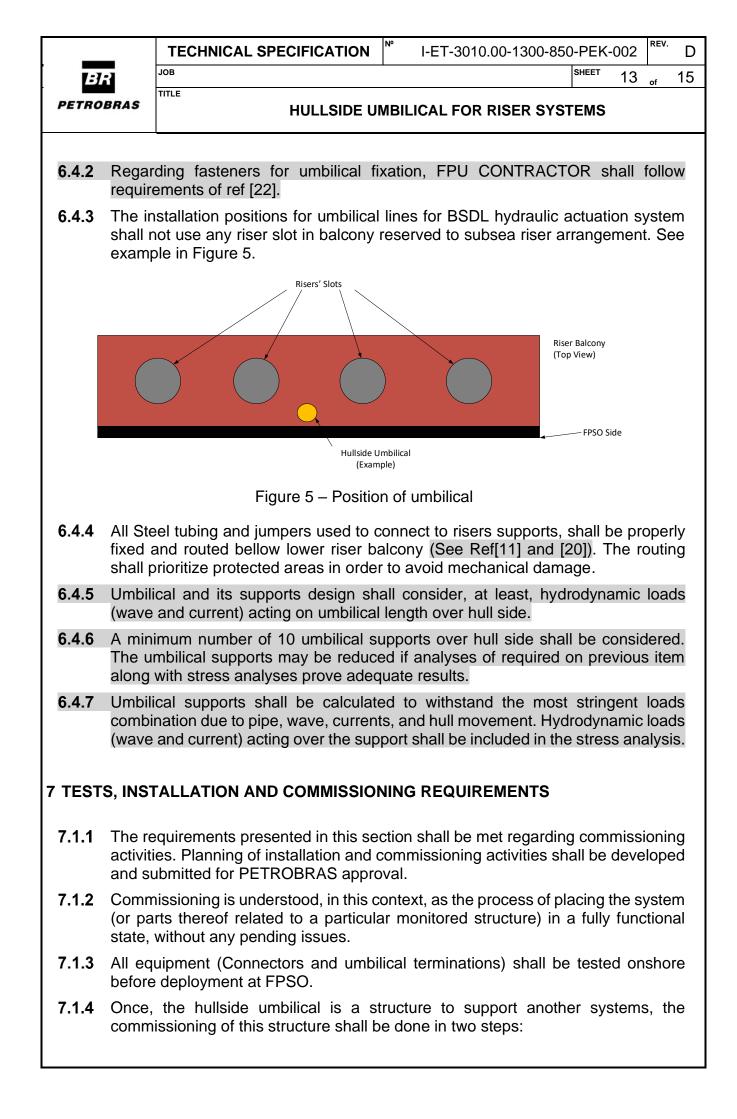


Figure 4 – Umbilical Fixation



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7.1		lated: All circuits (hydraulic, electrical and optical) shall be tested lividually.					
7.1.		egrated: Functional tests with the systems evolved: BSDL, TSUDL and RMS.					
8 DOCU	JMENT	ATION REQUIREMENTS					
8.1.1	Docum proces	nentation shall be issued in compliance with agreed standards and formal ses.					
8.1.2	The do	ocumentation shall include at least the following:					
	-	Block diagram;					
	•	General arrangement hullside umbilical;					
	•	General arrangement of umbilical termination (upper and lower)					
	•	Typical details of all umbilical installation;					
	•						
	•						
	•	Operational procedure for hullside umbilical maintenance and operations;					
8.1.3	•	de executive design shall be issued to PETROBRAS approval a Technical sal of the hullside umbilical, including the following information:					
	•	Datasheet of each component of the system;					
	-	Detail of each material used in the system;					
	•	Evidences of SUBCONTRACTOR experience (items 11.1.1 and 11.1.2);					
9 SCOP	E OF S	SUPPLY					
9.1.1		CONTRACTOR shall design, supply and install, hullside umbilicals with all sories in quantity enough to attend all risers supports: BSDL, TSUDL and acles.					
9.1.2		CONTRACTOR shall supply all the hull side fixation supports welded at plates required to protect the umbilical body.					
10 SC	OPE OI	FWORK					
10.1 E	xecutiv	/e Design					
10.1.1	FPU (access	CONTRACTOR shall design and detail umbilical line system including sories.					
10.1.2	FPU C	ONTRACTOR shall design and detail the fixation structure.					



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10.1.3 FPU CONTRACTOR shall design and detail umbilical termination.

10.2 Factory acceptance tests

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10.2.1 FPU CONTRACTOR shall perform factory tests to confirm acceptance for all umbilical lines and accessories.

10.3 Installation/Commissioning at dry dock

- **10.3.1** FPU CONTRACTOR shall install at dry dock all umbilical lines with installation accessories.
- **10.3.2** FPU CONTRACTOR shall install at dry dock all hydraulic tubings connecting all risers supports to umbilical lines.
- **10.3.3** FPU CONTRACTOR shall install at dry dock all hydraulic tubings connecting Local Panels to umbilical lines
- **10.3.4** FPU CONTRACTOR shall fill and flush all hydraulic circuit with PUPS water-glycol based hydraulic control fluid with cleanliness class according to Norm ISO 4406 CLASS 17/15/12. (Equivalent to class 6 from the old Norm NAS1638 Cleanliness Requirements used in Hydraulic Systems) and ensure no air bubbles inside.
- **10.3.5** FPU CONTRACTOR shall perform commissioning of the complete system at dry dock.

11 SUBCONTRACTOR REQUIREMENTS

- **11.1.1** To design and supply the umbilical lines and accessories for the project, FPU CONTRACTOR shall chose umbilical manufacturer with experience (track record) with PETROBRAS.
- **11.1.2** During de executive design FPU CONTRACTOR shall submit to PETROBRAS approval a Technical Proposal of the hullside umbilical with all accessories.