		TECHNICAL S	SPECIFIC/	ATION №:	I-E1	F-3010.00-552	0-800-P4X-0)02	
7:	BR	CLIENT:					SHEET ,	1 of	27
	OBRAS	JOB:							
PEIR	UBRAJ	AREA:							
			MENTATIO				N	P-1	
DP&T	-SRGE			NTROL L			ES	SUP	
MICRO	SOFT® W	 ORD / V. 365 / I-ET-							
			00.000 0020						
			INDEX	OF REVIS	SIONS				
REV.		DE	SCRIPTIO	N AND/OF	R REVISEI				
0	ORIG	INAL ISSUE							
А	WHE	RE INDICATEI	C						
В	REVI	SED WHERE I	NDICATEI	C					
						<u>г</u>			
DATE		V. 0 REV. A /25/20 APR/05/21	REV. B OCT/06/21	REV. C	REV. D	REV. E	REV. F	REV	′. G
DESIGN	ES	SUP ESUP	ESUP						
EXECUTION CHECK		44D Q082 5D6 U49R	U44D U49R						
APPROVAL		49R U4JB	U49R U4JB						
		MENT IS PROPERTY OF PE	TROBRAS, BEING P	ROHIBITED OUTSI	DE OF THEIR PURF	POSE.			
FORM OWNER	D TO PETROBR/	AS N-0381 REV.L.							

TECHNICAL SPECIFICATION [№] I-ET-3010.00-5520-800-	P4X-002		REV.	В
BR	SHEET	2	of	27
		NP-	·1	
CONTROL LOGIC		ESU	JP	
SUMMARY				
1 INTRODUCTION				3
 1.1 General 1.2 Definitions 1.3 Abbreviations, Acronyms And Initialisms 				3
2 REFERENCE DOCUMENTS, CODES AND STANDARDS				4
2.1 Internal References				
3 GENERAL DESCRIPTION FOR APPLICATION PROGRAM				4
3.1 General Requirements 3.2 Basic Structure 3.3 Block Diagram 3.4 Maintenance Inhibition (OM) logic 3.5 Operational Inhibition (OO) logic 3.6 Startup-bypass logic 3.7 PLC Memory Map 4 FUNCTIONAL BLOCKS 4.1 Polarization and Input Filter 4.2 Input Inhibition (Bypass) 4.3 Alarm and Seal Logic 4.4 Output Override Logic 4.5 Equipment and Valve Command Logic 4.6 Analog variables logic 4.7 Delay Initiation 4.8 ON/OFF Control 4.9 ON/OFF Valve 4.10 Process sensors voting (KooN) 4.11 Continuous Control 4.12 Electrical load control 4.13 Fire and Gas detection voting 4.14 First Event Logic				6 7 8 8 9 10 11 11 11 12 14 14 14 16 17 18 21 22 24 26



SHEET

NP-1 ESUP

3

REV.

of

1 INTRODUCTION

TITLE:

1.1 General

- 1.1.1 This specification describes the technical requirements that shall be complied to implement the Logic for CSS main systems of E&P's Production Units
- 1.1.2 This specification's scope is to establish the basic structure to be followed when preparing CSS programs. Package Units shall also use this programming standard.

1.2 Definitions

1.2.1 Refer to I-ET-3010.00-1200-940-P4X-002 - GENERAL TECHNICAL TERMS.

1.3 Abbreviations, Acronyms And Initialisms

BDV – Blowdown Valve;

CDC – *Centro de Distribuição de Cargas* (Load Distribution System, in the portuguese initialism);

CSS – Control and Safety System: set of controllers responsible for interlocking and control functions of the unit;

D&ID – Duct and Instrumentation Diagram document;

Logic Diagrams – Documents in which functional relations between inputs and outputs of an interlocking and control system are represented, according to ISA 5.2 – Binary Logic Diagrams For Process Operations. For further details, refer to I-ET-3010.00-1200-800-P4X-012 - CRITERIA FOR DETAILING DESIGN CAUSE & EFFECT MATRIX;

MCC – Motor Control Center;

OM – Maintenance Inhibition (formerly called Maintenance Override);

OO – Operational Inhibition (formerly called Operational Override);

PLC – Programmable logic controller;

PMS – Power Management System;

P&ID – Process and Instrumentation Diagram document;

SDV – Shutdown Valve;

SOS – Supervision and Operation System, includes Supervision Screens, Data Servers and Historian;

XV – On-off Valve, fail last valve or maneuver valves;



TECHNICAL SPECIFICATION

SHEET

4 of 27

REV.

IMPLEMENTATION OF INTERLOCKING AND CONTROL LOGIC

NP-1 ESUP

2 REFERENCE DOCUMENTS, CODES AND STANDARDS

2.1 Internal References

I-ET-3010.00-1200-800-P4X-012	CRITERIA FOR DETAILING DESIGN CAUSE & EFFECT MATRIX;
I-ET-3010.00-5140-700-P4X-003	ELECTRICAL REQUIREMENTS FOR PACKAGES FOR OFFSHORE UNITS
DR-ENGP-M-I-1.3	SAFETY ENGINEERING GUIDELINE
I-ET-3010.00-5520-861-P4X-001	CONTROL AND SAFETY SYSTEM – CSS
I-ET-3010.00-5520-861-P4X-002	SUPERVISION AND OPERATION SYSTEM - SOS
I-ET-3010.00-5520-800-P4X-001	SUPERVISION AND OPERATION SYSTEM SCREENS

2.1.1 Names below and respective document codes may vary according to each project but, in general, the following documents shall be considered along with this technical specification.

- AUTOMATION AND CONTROL ARCHITECTURE
- EMERGENCY SHUTDOWN DIAGRAM
- AUTOMATION AND CONTROL FUNCTIONS DESCRIPTIVE MEMORANDUM

3 GENERAL DESCRIPTION FOR APPLICATION PROGRAM

3.1 General Requirements

- 3.1.1 Mapping the memory shall be performed in a way that all tables resulting in input or output for SOS have a contiguous addressing, which allows the communication through one transmission block, yet minimizing the occupancy time of the data network. Address allocation shall allow future expansion, of minimum 30%, without the need to readdress all the remaining variables.
- 3.1.2 This methodology is applied to discrete, physical, or virtual-type signals, where the treatment via data tables facilitates the programming/checking.
- 3.1.3 All functional blocks or customized functions and its programming for the project shall have their content available for PETROBRAS.
- 3.1.4 Programs and sub-routines shall be developed with identification of each variable starters, intermediary and final elements, being mandatory the use of TAGs similar to the physical element in case of input and output cases.
- 3.1.5 Each program line, function block or customized function for the project shall have comments on its features.

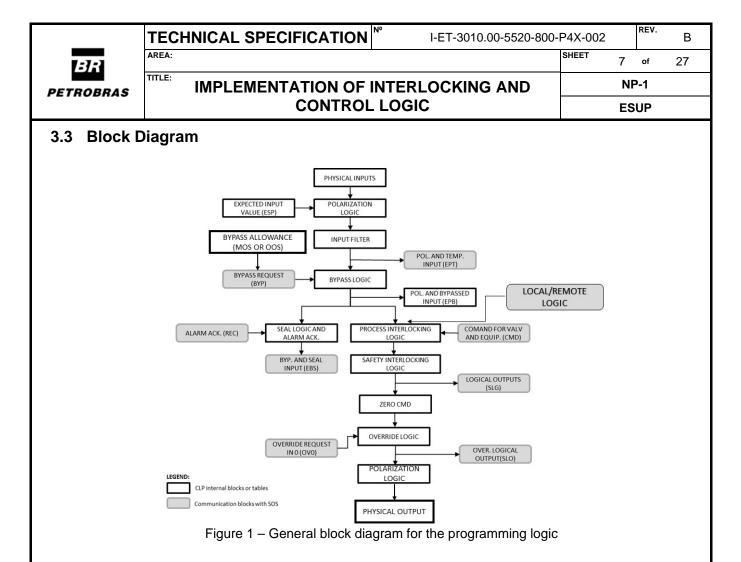
	TECHNICAL SPECIFICATION [№] I-ET-3010.00-5520-800-	P4X-002	rev. B	
BR	AREA:	sheet 5	of 27	
PETROBRAS		NP-1 ESUP		
those	n developing the application, the programming languages to from IEC 61131-3 - Programmable controllers – Par Jages.	to be used s	shall be	
3.1.7 All co	ontrol logics shall be made considering P&IDs, D&IDs and l	ogic diagrar	ns.	
SHU	hutdown and emergency logics shall be made consider TDOWN DIAGRAM, P&IDs, D&IDs, Cause and Effect Matric .3 – SAFETY ENGINEERING GUIDELINE.	•		
final	ements within a control loop logic or an interlocking logic (in elements etc.) shall be contained in the same CSS subsys ade in SOS.			
3.1.10 ln ca	se of power supply failure, the following events shall occur:			
 After run All ' All ((to l All (e application program shall be kept in PLC retentive memory er power supply is re-established, the PLCs shall reinitian hing all self-diagnose routines; "sequence of event" logics shall go to a pre-determined star control loops automatic/manual states shall go to a pre-det be defined in Detail Engineering Design according to each loops control loops configuration parameters shall receive the cu bre the failure.	alize autom ndby state; etermined co loop);	ondition	
3.1.11 ln ca	se of input or output failure, the following events shall occur	r:		
swit • The alar • Eve alar seq Des • For mA	e controllers primary variables (process variables) shall gen ich to manual mode; e controllers secondary variables (manipulated variables) m and replace their values to a pre-determined value; ery variable which is a part of a "sequence of events" logic m and stop the respective sequence in the current st uence, for some sequences that shall be defined during sign). each analog input and output, underrange and overrange and/or greater than 20 mA) shall be identified in order to ex-	shall gene shall gene ep (or res Detail Engi values (less kecute failu	rate an erate an tart the neering s than 4 re logic.	
Eng • For	s logic (for instance, lead to shutdown) shall be confir jineering Design Phase in conjunction with PETROBRAS. each input / output failure, an alarm shall be generated. In S ms shall be considered as Alerts.			
	se of CSS equipment (CPU, cards, power supply, networe, the following events shall occur:	rks) self-dia	gnostic	
to the Los	oth CPUs lose their power supply: generate an alarm and r ne fail-safe condition; s of only one of redundant components (such as a PLC C alarm.			
	defined logical values (such as division by zero, square nbers) shall make the respective output go to the fail-safe c		egative	

	TECHNICAL SPECIFICATION	I-ET-3010.00-5520-800-F	P4X-002	REV.	В
BR	AREA:		sheet 6	of	27
PETROBRAS		TERLOCKING AND	NF	P-1	
	CONTROL L	OGIC	ES	UP	

- Input signals incompatible with 4-20 mA (for analog inputs) or 24 Vdc (for discrete inputs) shall generate an I/O channel failure alarm and the corresponding outputs of the same loop of this input shall go to the fail-safe condition or other pre-defined value to be agreed during Detail Engineering Design Phase.
- 3.1.13 The logic shall be developed taking into account that it is fail safe, which means that on power loss, all equipment shall be led to a safe state.
- 3.1.14 All variables shall have a pre-defined (initial) value, to be defined during Detail Engineering Design Phase.
- 3.1.15 By the time the program is developed, Company internal Inhibition Policy shall be consulted. Whenever the term "bypass" is used in this document, it means input inhibition.

3.2 Basic Structure

- 3.2.1 Program shall be composed by the following parts:
 - Input Polarization Logic.
 - Input Filtering Logic.
 - Input Override (Bypass Logic).
 - Alarm Sealing and Acknowledgment.
 - Process Interlocking Logic.
 - Safety Interlocking Logic.
 - Output Override Logic
 - Output Logic



Note 1: The virtual inputs shall be created already containing the proper polarization, with no need to perform the operation again in the beginning of a logical process.



В

8

REV.

I-ET-3010.00-5520-800-P4X-002

SHEET

3.4 Maintenance Inhibition (OM) logic

ARFA

TITLE:

3.4.1 Company internal Inhibition Policy/Standard shall be consulted.

TECHNICAL SPECIFICATION[™]

- 3.4.2 OM is a maintenance inhibition command that may be applied to input instruments, including fire and gas detectors. During OM application, output logic and alarms shall be inhibited.
- 3.4.3 OM commands are manual and individually issued and confirmed through SOS screens.
- 3.4.4 When OM command is issued, all the logic switches associated to the instrument L, LL, LLL, H, HH, HHH) shall also be inhibited, but their real time values (input value and EPT table) shall remain readable in Supervisory System.
- 3.4.5 If the instrument is in an abnormal condition (at least one of the logical switches is still actuated), the removal of its inhibition shall not be allowed. When the normal condition is restored, the operator may remove its inhibition.
- 3.4.6 The removal of the maintenance inhibition shall also be individual for each instrument.

3.5 Operational Inhibition (OO) logic

- 3.5.1 Company internal Inhibition Policy/Standard shall be consulted.
- 3.5.2 OO is an Operational Inhibition command that shall be available for each logic signal (e.g., L, LL, LLL, H, HH, HHH) and shall be issued and confirmed through SOS.
- 3.5.3 OO duration time may be configured using a variable, configurable for each instrument/logic switch, or pre-determined according to Company's internal inhibition policy. After this time, OO shall not be automatically removed, since the operation may still not be finished yet. Just before OO time is elapsed, an alarm shall be generated (typically 2 to 5 minutes before). Duration time and alarms are individual for each logic switch.
- 3.5.4 During OO time, interlocking logic and alarms are inhibited, but the real time values (variable and logic switches EPT table) shall remain readable by the Supervisory System.

3.6 Startup-bypass logic

- 3.6.1 A group of inhibition commands may be automatically issued to signals during an equipment startup (for instance, pumps and their corresponding PSLL, PSHH). This automatic inhibition logic shall be generated in CSS. After the equipment is on, these inhibitions may also be automatically reset.
- 3.6.2 The equipment that will be subject to startup-bypass commands shall be confirmed during Detail Engineering Design Phase in conjunction with PETROBRAS.

NOTE: All inhibition commands shall be auditable and trackeable.

	TECHNICAL SPECIFICATION [№] I-ET-3010.00-5520-800-	P4X-002		REV.	В
BR	AREA:	SHEET	9	of	27
			NP	·-1	

CONTROL LOGIC

ESUP

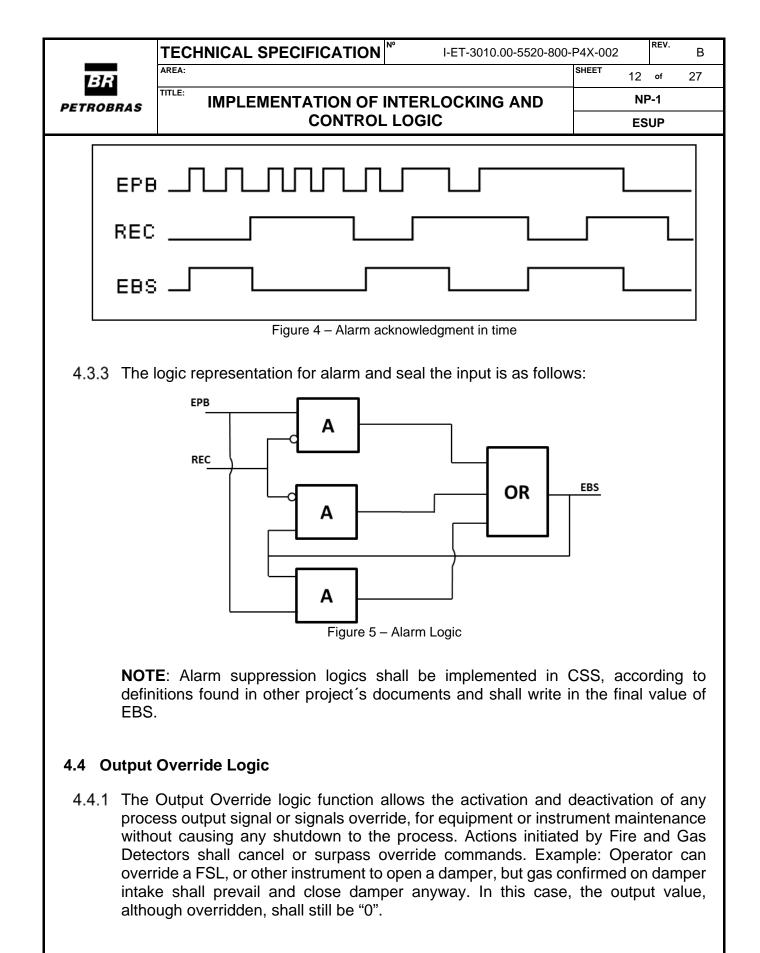
3.7 PLC Memory Map

3.7.1 Taking into account each PLC addressing characteristics as well as requirements of item 3.1, the PLC memory mapping shall foresee the following tables, not necessarily with each item in the same order as shown in the table:

PLC MEMORY					
MNEM	TABLE	ACTON			
ENT	Physical Inputs	Intern. To PLC			
ENV	Virtual Inputs	Intern. To PLC			
EPB	Polarized and Bypassed Inputs	Intern. To PLC			
SAI	Physical Outputs	Intern. To PLC			
SLG	Logical Outputs	Supervisory reads			
SLO	Overridden Logical Outputs	Supervisory reads			
EPT	Polarized and Temporized Inputs	Supervisory reads			
EBS	Polarized, Bypassed and Sealed Inputs	Supervisory reads			
REC	Alarm Acknowledgment	Supervisory writes			
BYP	Bypass Request	Supervisory writes			
OV0	Override Request "0"	Supervisory writes			
CMD	Equipment and Valve Command	Supervisory writes			
ESP	Expected Input State	Def. in PLC			

			1
	TECHNICAL SPECIFICATION [№] I-ET-3010.00-5520-800)-P4X-002	rev. B
BR	AREA:	sheet 10	of 27
PETROBRAS	IMPLEMENTATION OF INTERLOCKING AND	N	P-1
	CONTROL LOGIC	ES	SUP
4 FUNCT	IONAL BLOCKS		
4.1 Polariz	zation and Input Filter		
ABN repre binar	sidering that inputs may assume different state values ORMAL conditions, it is necessary to establish internal esent them, in order to simplify the programming. Internative by polarized input signals shall always assume the following polarization logic:	standard v ally to the F	alues to PLC, the
	- Variable in Normal Condition = 0		
	- Variable in Abnormal Condition = 1		
	ENT (Physical Inputs):		
	- Open Contact = 0		
	- Closed Contact = 1		
	normalization of the Input states is to be performed b usive "OR") function applied to the "Expected Input State" ".	•	
4.1.3 The I	logic representation for polarization and filtering of input is	as follows:	
	ENT – Physical Inputs		
	ESP – Expected Input States		
	EPT – Polarized and Temporized Inputs		
	Figure 2 – Polarization and filtering logic		
	ariables input shall be temporized in order to filter the ala icing or variable fluctuations. Typical values for typical v w.		
 Flow Ten Lev FGS 	ssure –1seconds w – 0.5 seconds nperature – 2 seconds rel – 3 seconds S Detectors 1 seconds vsical/Limit switches – 0.3 seconds		

		TECHNICAL SPECIFICATION [№] I-ET-3010.00-5520-800-F	P4X-002	ev. B
BR	l	AREA:	SHEET 11 a	
PETROBA	RAS	IMPLEMENTATION OF INTERLOCKING AND CONTROL LOGIC	NP- ⁻ ESU	
	Proce	ess timers or sequential timers are not considered on the ess timers are explicit on PI&D and/or Cause effect Matrix Turn on spare Fan in case of 30 seconds of FSL activated.	ese timers.	These
4.1.6	Debc	ouncing timer shall be configurable individually		
4.2 In	put l	nhibition (Bypass)		
	of in instru	input inhibition (also called bypass logic) allows the activation hibition function at any input point on the process to all ument maintenance, process start-up or process restart after failure, without causing loss to the process or equipment.	llow equipm	nent or
	comr	all be possible to set or cancel any inhibition (OO, OM and sta mands executed through SOS or by writing the inhibition co By-pass Request Table" (BYP) of the PLC.		,
	4.2.3 On "By-pass Request Table", the process input points requested be indicated with logical state "1". When a logic input is inhibited value in table EPB goes to false (zero).			
4.2.4	The I	logic representation for bypassing the inputs is as follows:		
		ерт СА ВУР		
		EPT – Polarized and Temporized Inputs		
		BYP – Bypass Request		
		EPB – Polarized and Bypassed Input		
425	Ear f	Figure 3 – Logic representation of input bypass		
		urther details, refer to items 3.4 and 3.5.		
		and Seal Logic	_	
	ackno norm alarm	alarm and seal logic has the function to retain the alarr owledged by operator, even if the correspondent input signa nalized. The PLC will generate alarm points (EBS) that will b n annunciation. The Acknowledgment points table (REC) sh e alarm acknowledgement to unlatch the seal, releasing the	al has alread be used by S hall be set b	ly been SOS for
	Supe is kep	set (logical state "1") of the Alarm Acknowledgment Table (R ervisory, at the moment the operator acknowledges the alar pt during a short interval of time so as to make it compatible w vare polling time. The time representation for those actions o	m. This "set vith the supe	" value ervisory



I-ET-3010.00-5520-800-P4X-002
1-21-3010.00-3320-000-147-002

SHEET

B

27

REV.

of

PETROBRAS

AREA:

IMPLEMENTATION OF INTERLOCKING AND CONTROL LOGIC

TECHNICAL SPECIFICATION I[™]

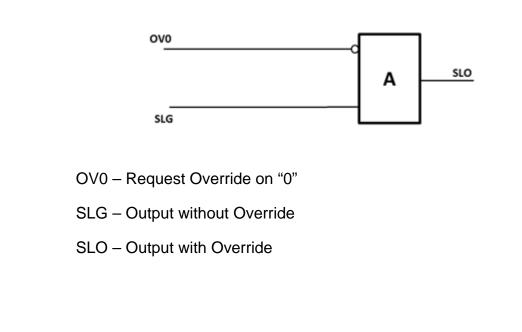
NP-1 ESUP

13

4.4.2 Considering that discrete inputs may assume different state values at NORMAL and ABNORMAL conditions, it is necessary to establish internal standard values to represent them, in order to simplify the programming. Internally to CSS controllers, the binary polarized input signals shall always assume the following values downstream the polarization logic:

TYPE OF DEVICE	LOGICAL "0" STATE	LOGICAL "1" STATE
On-Off Valves/Dampers	Closed	Open
Motors	Off	On
Alarm signals	Normal	Actuated
Shutdown signals	Normal	Actuated
Field States (ZSH/ZSL, YSHL, XS)	Normal	Actuated

- 4.4.3 The final control elements shall be energized under the following conditions:
 - SDVs and XVs fail close Energize to open.
 - BDVs and XVs fail open Energize to close. In order to do so, since "1" means "valve opened", as above, the output of the BDV and XV fail open blocks shall be connected to a logical inverter ("0" to "1" and "1" to "0").
 - CO2 (triggering valve) Energize to open.
- 4.4.4 PLC will activate or cancel the override function through commands executed from the SOS or by directly writing on the PLC Tables. Actions initiated by Fire and Gas Detectors shall cancel or surpass override commands, as stated in item 4.4.1.
- 4.4.5 The logic representation for override the output is as follows:



	TECHNICAL SPECIFICATION	№ I-ET-30	10.00-5520-800-	P4X-002	REV.	В
BR	AREA:			SHEET 14	of	27
PETROBRAS		NTERLOCKI	NG AND			
	CONTROL	LOGIC		ESUP		
	ov <u>1</u>	OR	SLO			
	SLG					
	OV1 – Request Override on "1"					
	SLG – Output without Override					
	SLO – Output with Override					
	Figure 6 – Outp	out Override Logi	с			
4.5 Equipm	ent and Valve Command Logic	•				

- 4.5.1 All command points shall be present in CMD table which shall be set through the supervisory. Table reset is done through PLC at the end of each cycle.
- 4.5.2 The outputs corresponding to the Shutdown Valves (SDVs) and Blowdown Valves (BDVs) shall only be energized after the individual reset signal is sent, originating from the Supervisory through CMD table (as stated in item 3.6.1) itself.

4.6 Analog variables logic

- 4.6.1 The values of analog variables sent to the supervisory shall be in engineering units.
- 4.6.2 The features described in the table below, represent the requirements related to logic performance that shall be in the implementation/settings of the functional block. The number of inputs and outputs described below may vary, depending on the number of alarms levels and other project/application specificities.

Inputs	Description	Note
IN	Analogic variable input of the sensor	Floating point-type variable
SPHHH	Alarm setpoint very very high	Floating point-type variable
SPHH	Alarm setpoint very high	Floating point-type variable
SPH	Alarm setpoint high	Floating point-type variable
SPL	Alarm setpoint low	Floating point-type variable
SPLL	Alarm setpoint very low	Floating point-type variable
SPLLL	Alarm setpoint very very low	Floating point-type variable
HYS_U	Common hysteresis considered for the up transition	Floating point-type variable
HYS_D	Common hysteresis considered for the down transition	Floating point-type variable
FLH	Sensor defective	Boolean-type variable
Outputs	Description	Note
HHH	IN variable equal to or higher than SPHHH	Boolean-type variable
HH	IN variable equal to or higher than SPHH	Boolean-type variable
Н	IN variable equal to or higher than SPH	Boolean-type variable
L	IN variable equal to or lower than SPL	Boolean-type variable
LL	IN variable equal to or lower than SPLL	Boolean-type variable
LLL	IN variable equal to or lower than SPLLL	Boolean-type variable



TITLE:

I-ET-3010.00-5520-800-P4X-002

SHEET

В

15 of 27

REV.

IMPLEMENTATION OF INTERLOCKING AND CONTROL LOGIC

NP-1 ESUP

Feature description

The functional block receives the analogic value converted to engineering units arising from the instrument, and compares it to the setpoints for generating outputs considering the hysteresis. The hysteresis works as the examples as follows:

For SPH, SPHH and SPHHH setpoints: In case the signal exceeds the setpoint value considered, it will occur the output generation, and this output shall be disabled from the block when the signal is below the setpoint minus the HYS_D value.

For SPL, SPLL and SPLLL setpoints: In case the signal is below the setpoint value considered, it will occur the output generation, and this output shall be cancelled from the block when the signal is above the setpoint plus the HYS_U value.

When the input activation related to sensor defective (FLH) occurs the outputs shall be disabled. The FLH output shall be activated in case the input is below 4 mA or above 20 mA.

4.6.3 The logic shall follow the schematic below (the same applies to SPHH/SPLL/HH/LL and SPHHH/SPLLL/HHH/LLL):

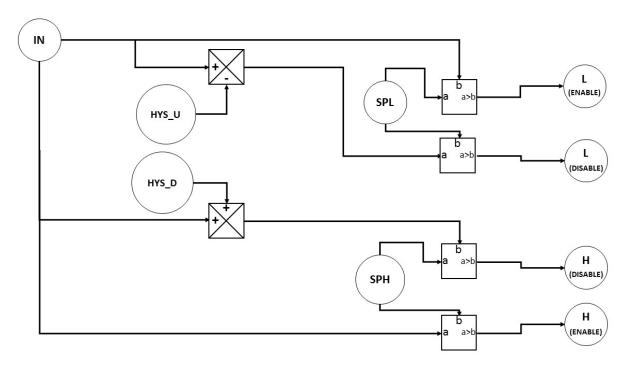


Figure 7 – Analog variables logic

	TECHNICAL SPECIFICATION [№] I-ET-3010.00-5520-800-	P4X-002	REV.	В
BR	AREA:	sheet 16	of	27
PETROBRAS		N	P-1	
	CONTROL LOGIC	E	SUP	

4.7 Delay Initiation

4.7.1 The features described in the table below represent the minimum requirements related to logic performance that shall be in the implementation/settings of the functional block. The minimum to be implemented is shown in the table below. Other variables can be required according to project and/or application. All alarms described in item 4.6 shall have this functionality. The times for each alarm shall be defined during Detail Engineering Design

Inputs	Description	NOTE			
IN	Variable Input	Boolean-type variable			
DELAY	Delay time for output generation	Time in seconds			
Outputs	Description	NOTE			
OUT	Alarm output delayed	Boolean-type variable			
	Feature description				

The functional block receives the variable value, and after the predefined time occurs (DELAY), with an input value continuously enabled, the output is enabled. When the input value is disabled, the output is disabled at the same time.

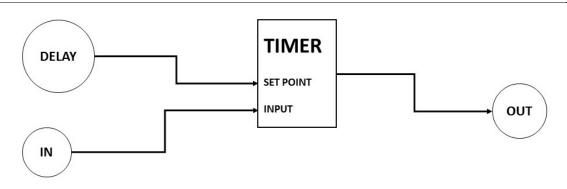


Figure 8 – Delay logic

	TECHNICAL SPECIFICATION	№ I-ET-3010.00-5520-800-	P4X-002	REV.	В
BR	AREA:		sheet 17	of	27
PETROBRAS		NTERLOCKING AND	N	P-1	
	CONTROL	LOGIC	ES	UP	

4.8 ON/OFF Control

4.8.1 The features described in the table below represent the minimum requirements related to logic performance that shall be in the implementation/settings of the functional block. The minimum to be implemented is shown in the table below. Other variables can be required according to project and/or application.

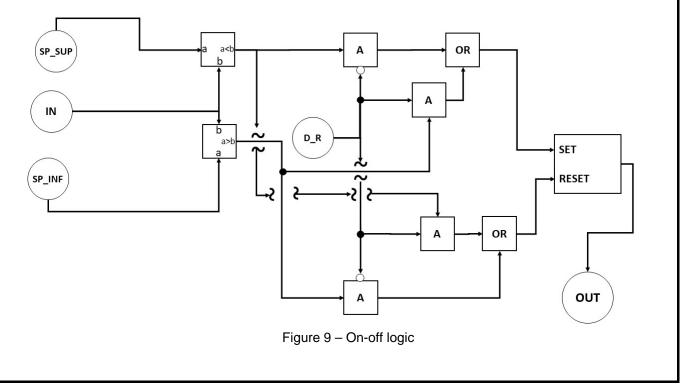
Inputs	Description	NOTE		
IN	Variable Input Floating point-type varial			
SP_SUP	Setpoint superior control	Floating point-type variable		
SP_INF	Setpoint inferior control	Floating point-type variable		
D_R	Direct/reverse control	Boolean-type variable		
Outputs	Description	NOTE		
OUT	Activation/deactivation	Boolean-type variable		
Feature description				

When the D_R variable is disabled (0), the block control is direct, which means that when the IN variable is above SP_SUP variable, the output (OUT) is triggered and remains at this state until the input variable (IN) is lower than SP_INF.

When the D_R variable is enabled (1), the block control is reverse, which means that when the IN variable is below SP_INF variable, the output (OUT) is enabled and remains at this state until the input variable (IN) is higher than SP_SUP.

The block output shall match the equipment that needs different outputs to be triggered and disabled. D_R variable shall be visible to operator on SOS

4.8.2 The logic shall follow the schematics below:



	TECHNICAL SPECIFICATION I-ET-3010.00-5520-800-	·P4X-002		REV.	В
BR	AREA:	SHEET	18	of	27
PETROBRAS			NP	9-1	
	CONTROL LOGIC		ESI	UP	

4.9 ON/OFF Valve

4.9.1 The features described in the table below represent the minimum requirements related to ON/OFF valve logic performance that shall be in the implementation/settings of the functional block. The minimum to be implemented is shown in the table below. Other variables can be required according to project and/or application.

Inputs	Description	NOTE		
HSH	Open valve command	Boolean-type variable		
HSL	Close valve command	Boolean-type variable		
ILO	Interlocking logic from process to open the valve	Boolean-type variable		
ILC	Interlocking logic from process to close the valve	Boolean-type variable		
ZSH	Open valve indication	Boolean-type variable		
ZSL	Closed valve indication	Boolean-type variable		
DLY_O	Delay time for failure detection in opening transition	Time in seconds		
DLY_C	Delay time for failure detection in closing transition	Time in seconds		
Outputs	Description	NOTE		
OUT	Solenoid energization/de-energization	Boolean-type variable		
OUT_O	Activation of solenoid to open XV (applicable only to XVs fail latch)	Boolean-type variable		
OUT_C	Activation of solenoid to close XV (applicable only to XVs fail latch)	Boolean-type variable		
FLH	Failure on valve command	Boolean-type variable		
	Feature description			

For SDVs, the HSH shall energize the solenoid to open the valve. The HSL or ILC shall de-energize the solenoid and close the valve.

For BDVs, the HSL shall energize the solenoid to close the valve. The HSH or ILO shall de-energize the solenoid and open the valve.

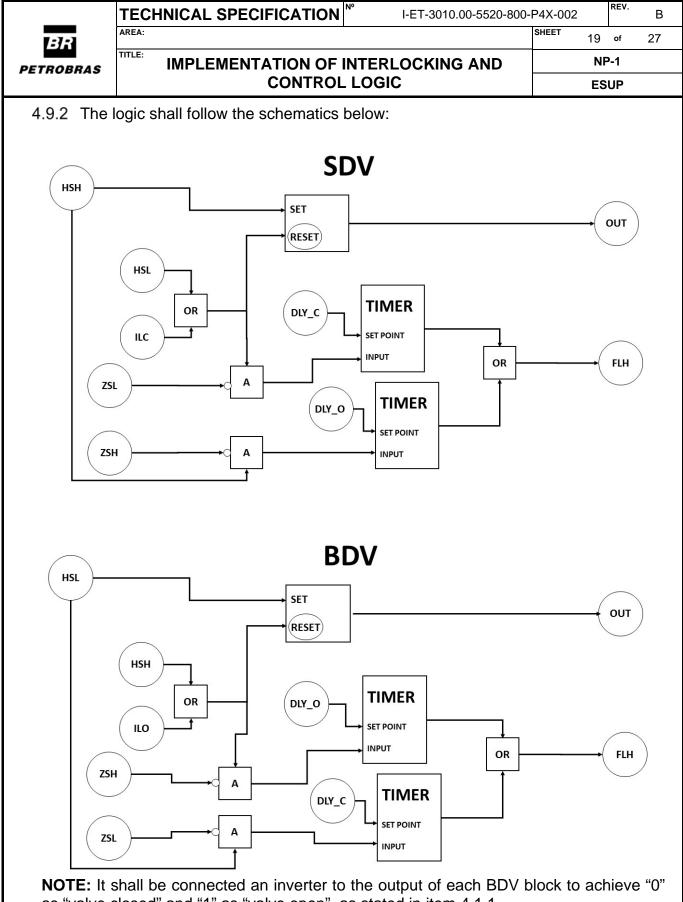
For XVs, the energization or de-energization of the solenoid are given by its failure mode.

- If the XV is fail-open, the HSL or ILC shall energize the solenoid to close the XV and the HSH or ILO shall de-energize the solenoid to open the XV.
- If the XV is fail-close, the HSH or ILO shall energize the solenoid to open the XV and the HSL or ILC shall
 de-energize the solenoid to close the XV.
- If the XV is fail-last, there are two solenoids, one to open (OUT_O) and other to close (OUT_C) the XV. HSL/ILC energize OUT_C and HSH/ILO energize OUT_O. The absence of energy keeps the XV in its last position.

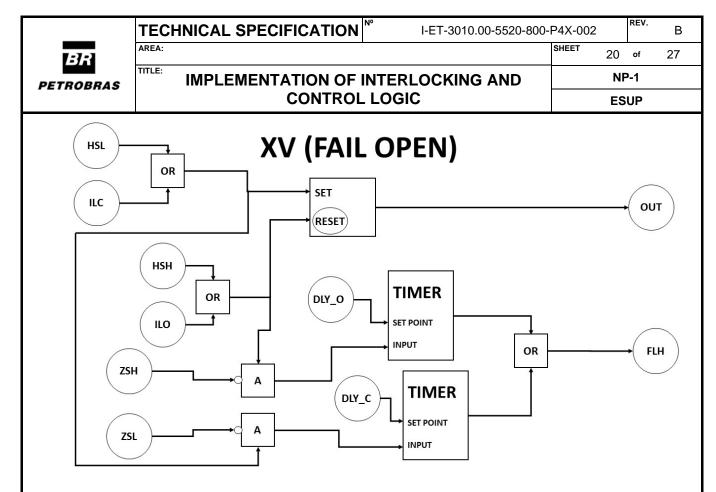
For all valves, if an open command is given and after DLY_O passes ZSH is not detected, or if a close command is given and after DLY_C passes ZSL is not detected, FLH is generated

NOTE: "TIMER" block works as follows:

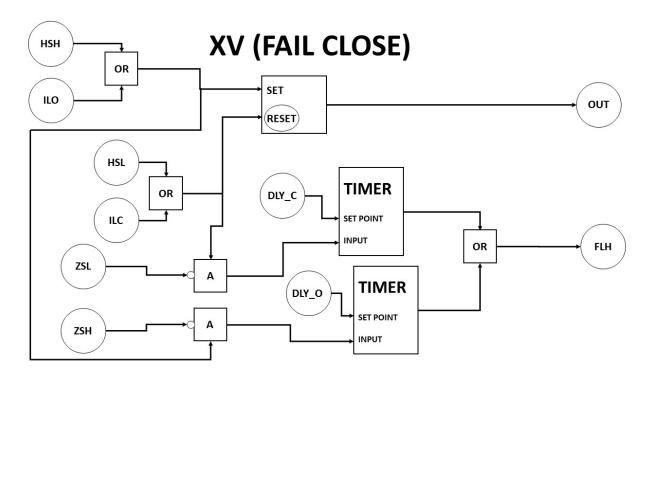
- Set and begin counting time in a "0" to "1" transition
- Reset and stop counting time in a "1" to "0" transition



as "valve closed" and "1" as "valve open", as stated in item 4.1.1.



NOTE: It shall be connected an inverter to the output of each XV (fail open) block to achieve "0" as "valve closed" and "1" as "valve open", as stated in item 4.1.1.



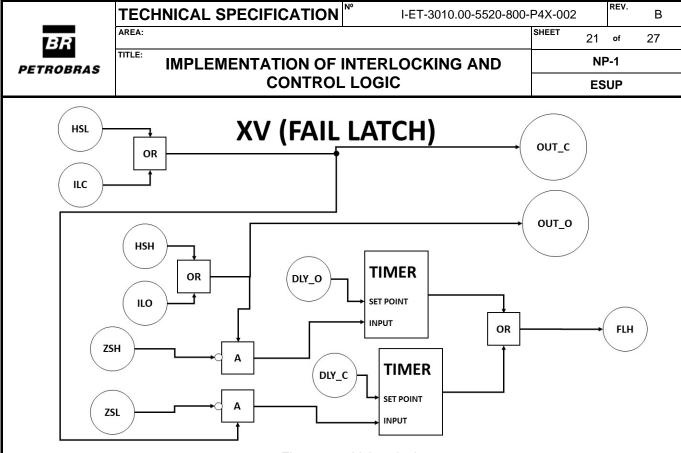


Figure 10 – Valves logic

4.10 Process sensors voting (KooN)

- 4.10.1 The features described in the table below represent the minimal requirements related to process sensors voting logic performance that shall be in the implementation/settings of the functional block.
- 4.10.2 The minimum to be implemented is shown in the table below. Other variables can be required according to project and/or application. This voting logic shall have an associated timer (as described in item 4.7) initially set in 0 seconds. The final value for this timer for each voting logic block will be defined in Detail Engineering Design.
- 4.10.3 This logic is valid for process sensors only. For Fire and Gas Detectors voting logic, see item 4.13.

Inputs	Description	NOTE		
IN_I	Abnormal condition from sensor I (where i = 1, 2,, N)	Boolean-type variable		
BYP_I	Bypass from sensor I (where i = 1, 2,, N)	Boolean-type variable		
Outputs	Description	NOTE		
OUT	Voting confirmed	Boolean-type variable		
	Feature description			
gives an a If any M be change stay as 1o For exa If, then, ar The log	A voting KooN (K out of N) works by the following premise: if any K sensors of the whole set of N sensors gives an abnormal condition, the output of the block is activated. If any M of the sensors are bypassed (for example, to perform maintenance), the value of its BYP_I shall be changed to 1, and the voting changes to (K-M)oo(N-M). If K-M is less than or equal to 1, the voting shall stay as 1oo(N-M). The bypassed sensors are not considered in the voting. For example, if the voting is 2oo3 and 1 sensor is bypassed for maintenance, the voting becomes 1oo2. If, then, another sensor is bypassed, the voting becomes 1oo1. The logic of this block shall be done via iteration loops. An "if-then-else" logic is not allowed. NOTE: K, N and M are positive integers, and K <n< td=""></n<>			

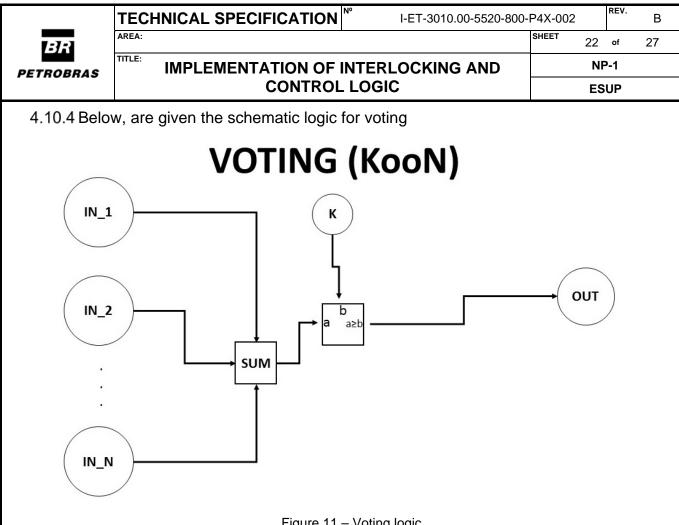


Figure 11 – Voting logic

4.11 **Continuous Control**

- 4.11.1 The features described in the table below represent the minimal requirements related to logic performance that shall be in the implementation/settings of the functional block. The minimum to be implemented is shown in the table below. Other variables can be required according to project and/or application. Split-range controls shall be programmed using the signal OUT CD, splitting the value to the multiple final elements.
- 4.11.2 Manual commands to the valve are not presented in this logic. However, the implementation of manual commands shall be such that, despite the failure mode of the final element, operator shall indicate on SOS Screen the percentage of valve opening required, i.e. if 100% is informed, the valve shall be fully opened and if 0% is informed it shall be fully closed.

I-ET-3010.00-5520-800-P4X-002

SHEET

PETROBRAS

TITLE:

IMPLEMENTATION OF INTERLOCKING AND CONTROL LOGIC

23 of 27

В

REV.

ESUP

Inputs	Description	NOTE			
IN	Input from the process variable	Floating point-type variable			
SP	Set Point	Floating point-type variable			
Outputs	Description	NOTE			
OUT_MV	Output From the Controller, Manipulated Variable	Floating point-type variable			
OUT_CD	Physical output to the I/O Card	Floating point-type variable			
Parameters	Description	NOTE			
D_R	Action(Direct = 0, Reverse = 1)	Boolean-type variable			
F_FE	Failure Mode of the Final Element (Fail Close = 0, Fail Open = 1)	Boolean-type variable			
K_P	Proportional Action	Floating point-type variable			
K_I	Integral Action	Floating point-type variable			
K_D	Derivative Action	Floating point-type variable			
K_T	Anti-Reset Windup Action	Floating point-type variable			
	Feature description				

IN is subtracted from SP, which produces a quantity called "error". This error passes through proportional, integral and derivative actions and is summed, and then, depending on the action, the value for OUT_MV can be as follows:

• If D_R=0 (action is direct), OUT_MV is equal to the output of the PID controller

• If D_R=1 (action is reverse) OUT_MV is equal to 100% minus the output of the PID controller The value of OUT_MV is meant to be displayed in the SOS, but depending on the failure mode of the final

element can be still modified:

- If F_FE=0 (final element is fail close), OUT_CD is equal to OUT_MV
- If F_FE=1 (final element is fail open), OUT_CD is equal to 100% minus OUT_MV

4.11.3 The logic shall follow the schematics below:

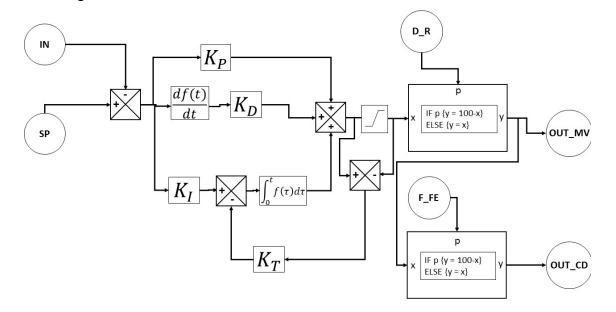


Figure 12 – PID control logic

4.11.4 The values of set-point, controller gains and other controller settings shall be kept in PLC retentive memory.

	TECH	INICAL SPECIFICATION
<i>:</i>];]	AREA:	·
PETROBRAS	TITLE:	IMPLEMENTATION OF I

IMPLEMENTATION OF INTERLOCKING AND CONTROL LOGIC

NP-1 **ESUP**

of

24

4.12 Electrical load control

- 4.12.1 The features described in the table below represent the minimal requirements related to logic performance that shall be in the implementation/settings of the functional block. The minimum to be implemented is shown in the table below. Other variables can be required according to project and/or application.
- 4.12.2 The control is dependent on electrical actuation type (EA) of each load. This document shows the typical controls for load types EA01 (electrical loads controlled and monitored by CSS/HCSS), EA02 (electrical loads monitored but not controlled by CSS/HCSS) and EA03 (electrical load not controlled nor monitored by CSS/HCSS). Electrical loads from type EA04 are not covered in this document, since all their control is done in the Package Control Panel.
- 4.12.3 In case of loss of power supply to a specific electrical load, this block shall receive a signal indicating the power supply unavailability. If this load is a motoric load, it shall go to "stop" state.
- 4.12.4 The classification for each load is shown in document I-ET-3010.00-5140-700-P4X-003 – ELECTRICAL REQUIREMENTS FOR PACKAGES FOR OFFSHORE UNITS

Inputs	Description	NOTE			
HSH_R	Remote Start Command (from SOS)	Boolean-type variable			
HSH_L	Local Start Command (From Field)	Boolean-type variable			
ILH	Interlocking Logic Start Command (from CSS)	Boolean-type variable			
HSL_R	Remote Stop Command (from SOS)	Boolean-type variable			
HSL_L	Local/Emergency Stop Command (From Field)	Boolean-type variable			
ILL	Interlocking Logic Stop Command (from CSS)	Boolean-type variable			
PER_H	Permission to Start (from PMS)	Boolean-type variable			
ESD_L	Emergency Shutdown Stop Command (from CSS)	Boolean-type variable			
TMR	Time to start load after command, in milliseconds	Floating point-type variable			
L_R	Local/Remote (from SOS, Remote = 0, Local = 1)	Boolean-type variable			
Outputs	Description	NOTE			
REQ_H	Request to Start (to PMS)	Boolean-type variable			
OVR	Override Alarms	Boolean-type variable			
OUT_H	Start Load (to Electrical System Controllers)	Boolean-type variable			
OUT_LC	Stop Load (to Electrical System Controllers)	Boolean-type variable			
OUT_LF	Stop Load (to MCC/CDC)	Boolean-type variable			
	Feature description				

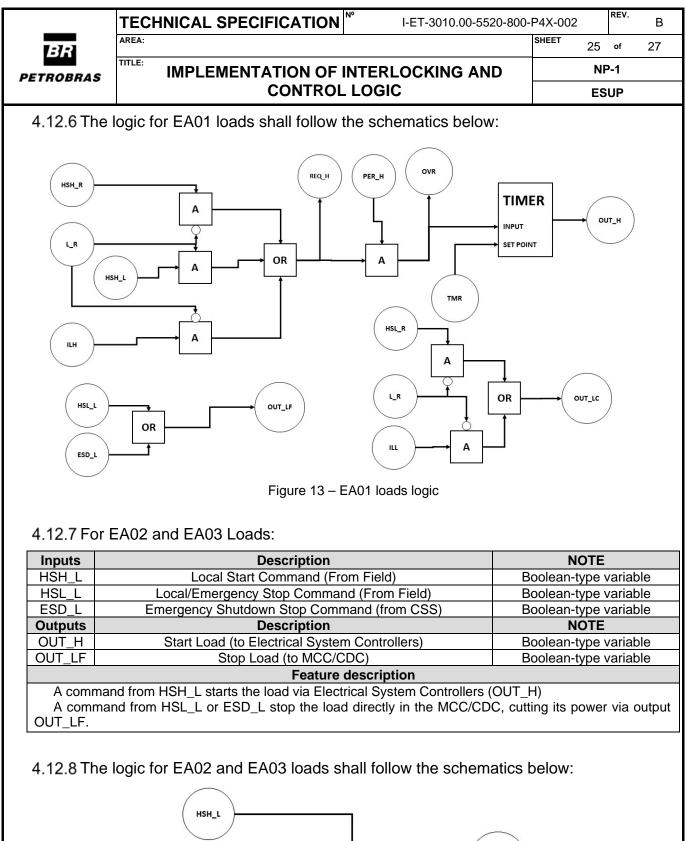
4.12.5 For EA01 Loads:

A command from HSH_R or from ILH with $L_R = 0$ (remote) or a command from HSH_L with $L_R = 1$ (local) generate a REQ_H to PMS, requesting to start the load. After PMS gives its permission (PER_H), the start is authorized (for loads non-dependent on PMS, PER H should stay equal to 1).

Then, an override of interlocking (OVR, typically low pressure, that should not interlock during start-up of pump loads) is sent to Process Shutdown (PSD) or Hull Shutdown (HSD) PLCs. This override is configured in the PSD or HSD PLCs to last the amount of time needed to start the load.

After TMR seconds, the OUT_H command is given to start the load. This time is to account for the time that PSD or HSD PLCs take to override the interlocking logic.

To stop the load, a command from ESD_L or HSL_L stop the load directly in the MCC/CDC, cutting its power via output OUT_LF. HSL_R or ILL commands, with L_R = 0 (remote) stop the load through Electrical System Controllers, via output OUT_LC. These logic shall be made in the PSD/HSD controllers



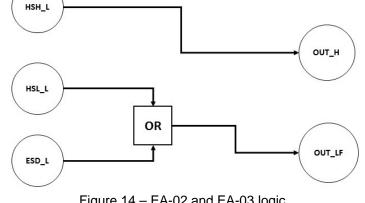


Figure 14 - EA-02 and EA-03 logic



IMPLEMENTATION OF INTERLOCKING AND CONTROL LOGIC

В

REV.

I-ET-3010.00-5520-800-P4X-002

SHEET

4.13 Fire and Gas detection voting

AREA:

TITLE:

TECHNICAL SPECIFICATION

4.13.1 Fire and Gas detection voting shall be made in accordance with DR-ENGP-M-I-1.3 – SAFETY ENGINEERING GUIDELINE.

4.14 First Event Logic

4.14.1 The features described in the table below represent the minimal requirements related to logic performance that shall be in the implementation/settings of the functional block. The minimum to be implemented is shown in the table below. Other variables can be required according to project and/or application.

Inputs	Description	NOTE	
IN_I	Activated input from the ESD-initiating sensor I	Boolean-type variable	
RES	ESD reset	Boolean-type variable	
Outputs	Description	NOTE	
OUT_I	Indication that sensor I is the first event	Boolean-type variable	
Feature description			

Every ESD-initiating sensor shall be connected to this block. If a particular sensor is active and the respective ESD (or a higher ESD) is not active, a SR flip-flop is set. The output of this SR flip-flop is connected to the respective OUT_I.

Since the "set" of the flip-flop is conditioned to the non-occurrence of the ESD, when a particular sensor sets its respective flip-flop, no other flip-flops will be set. Thus, only the value of the output corresponding to this sensor will be equal to "1", being this sensor the first event.

The RES input corresponds to a manual reset after the occurrence of an ESD level and it's responsible for resetting all flip-flops.

4.14.1 The logic for ESD-2, ESD-3P and ESD-3T first events are shown below, in figures 15, 16 and 17, respectively.

