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1. OBJECTIVE

This technical specification establishes the general human engineering design criteria for electrical equipment, installations and man-machine interfaces (MMI) on offshore units.

2. REFERENCE STANDARDS, RULES AND DOCUMENTS

The Unit Project and installations shall comply with all rules and regulations stated by Brazilian Authorities, Classification Society and International Standards. Following these mandatory requirements, the Unit Project shall comply with requirements of documents listed in 2.3 (second priority in case of conflict). Any deviation shall be submitted to PETROBRAS approval.

2.1. Standards

	ASTM F1166	Standard Practice for Human Engineering Design for Marine Systems, Equipment, and Facilities;						
	ASTM F1337	Standard Practice for Human Systems Integration Program Requirements for Ships and Marine Systems, Equipment, and Facilities;						
	IEC 60073	Basic and Safety Principles for Man-machine Interface, Marking and Identification – Coding Principles for Indicators and Actuators;						
	IEC 60417	Graphical Symbols for Use on Equipment - Database Snapshot;						
	IEC 60447	EC 60447 Basic and Safety Principles for Man-machine Interface, Marking a Identification - Actuating principles;						
	IEC 60617	Graphical Symbols for Diagrams - Database Snapshot;						
	ABS 86	Guidance Notes for the Application of Ergonomics to Marine Systems.						
2.2.	Rules							
2.2.	Rules NR-10	Norma Regulamentadora do Ministério Brasileiro – Segurança em Instalações e Serviços em Eletricidade;						
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2.2.	NR-10	Instalações e Serviços em Eletricidade; Norma Regulamentadora do Ministério Brasileiro – Segurança no						
2.2.	NR-10 NR-12	Instalações e Serviços em Eletricidade; Norma Regulamentadora do Ministério Brasileiro – Segurança no Trabalho em Máquinas e Equipamentos;						
2.2.	NR-10 NR-12 NR-17	Instalações e Serviços em Eletricidade; Norma Regulamentadora do Ministério Brasileiro – Segurança no Trabalho em Máquinas e Equipamentos; Norma Regulamentadora do Ministério Brasileiro – Ergonomia; Norma Regulamentadora do Ministério Brasileiro – Sinalização de						

2.3. Documents

- [1] I-ET-3010.00-5140-700-P4X-001 SPECIFICATION FOR ELECTRICAL DESIGN FOR OFFSHORE UNITS;
- [2] I-ET-3000.00-0000-940-P4X-002 SYMBOLS FOR PRODUCTION UNITS DESIGN;

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[3] I-ET-3010.00-5400-947-P4X-002 – SAFETY SIGNALLING.

3. GENERAL CONDITIONS

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3.1. General

- 3.1.1. During Detailed Design of the installations and specification of the electrical equipment, ergonomic aspects and human factors shall be taken into account, in order to facilitate the operation, inspection and maintenance of the systems and electrical equipment, and avoid injuries to the staff, during all the lifetime of the offshore unit.
- 3.1.2. It shall be taken into account the practices and recommendations of the standards referred at item 2, as well as the requirements explicitly stated in this Technical Specification.
- 3.1.3. Concerning to details of installations and equipment under its scope of supply, the BIDDER shall be the responsible for the fulfilment of these practices and requirements.
- 3.1.4. In this specification, man-machine interface (MMI) means any "parts of the equipment intended to provide a direct means of communication between the operator and the equipment, and which enable the operator to control and monitor the operation of equipment. Such parts may include manually operated actuators, indicators and screens" (definition from IEC 60447).
- 3.1.5. The International System of Units (SI) shall be used in documents and MMIs. All numeric signalling and indication shall have the correspondent unit indicated.

3.2. **Critical Systems Design Criteria**

3.2.1. Emergency, essential, safety and critical equipment and systems shall have simple, intuitive and functional conception. This is intended to minimize the possibility of manoeuvring mistakes during manual actuation by operator at critical or stressed condition, even in case of failure at intrinsic automation of the equipment, or at the screen of the man-machine interface (MMI) of the equipment, or at data communication with A&C - Automation and Control System.

4. MAN-MACHINE INTERFACES

The design of the man-machine interfaces shall take into account ergonomic principles and cognitive factors in order to minimize the human error factors, and to maximize the operational safety.

4.1. **Electrical Panels and Electrical Package Unit Control Panels**

4.1.1. Man-machine interfaces for electrical panels and for electrical package unit control panels shall comply with the IEC 60073 and ASTM F1166.

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	cording to Table 1.										
Table 1 - Colour Coding for Man-Machine Interfaces											
Colour		Туре	Function		Recommendations for Use						
Flashing (Blinking) Red		me around ibol in HMI	• High severity alarm	 hi pe an sy 	a high-severity emergency condition exists; high-potential damage for equipment or persons; any corrective action shall be taken; system or equipment with problem and operation is degraded, or not possible.						
Red		me around abol in HMI	• High severity alarm acknowledged	■ a] oc	a high-severity emergency condition has occurred, but it has already been acknowledged by the operator.						
Flashing (Blinking) Yellow		me around abol in HMI	• Low severity alarm	 lo an sy ar sy 	a low-severity emergency condition exists; low-potential damage for equipment or persons any corrective action must be taken; system condition that indicates occurrence of an electrical event; system or equipment with problem, but operation is possible.						
Yellow		me around abol in HMI	a low-severity emergency condition has occurred, but it has already been acknowledged by the operator.								
Yellow	virt Lar	vsical or ual signalling np nbol in HMI	 Protection actuated Tripped Overloaded		Equipment tripped by electrical protection or by ground fault.						
Red (1)	virt lam	vsical or ual signalling up nbol in HMI	• On • Energized • Closed	or • sta • sta at	status indication of system or equipment operating; status indication of load on / energized; status indication of functional unit with voltage at output terminals (energized) ⁽³⁾ ; status indication of switching device closed.						
Red (2)	-	vsical or ual push ton	• Load control		command to stop (turn off) load; command to open switching device.						
Green	virt lam	vsical or ual signalling up nbol in HMI	 Ready to start Off De-energized Open 	sta • sta • sta • vo • sta • sta	status indication of system or equipment stopped; status indication of load off / de-energized; status indication of functional unit without voltage at output terminals (de-energized); status of power switching device open; status indication of ground switch closed (only for representation of grounding switch).						

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Colour	Туре	Function	Recommendations for Use
Green	• Physical or virtual push button	• Load control	command to start (turn on) load;command to close switching device.
Blue	 Physical or virtual signalling lamp Symbol in HMI 	• ESD actuated	 functional unit shut off by ESD command; functional unit shut off by emergency stop button of MCC or CDC.
White	 Physical or virtual signalling lamp 	BlockedExtractedGrounded	 equipment blocked for maintenance; circuit-breaker, contactor, switch or drawer extracted, or in test position; outgoing feeder with terminals grounded for safety maintenance; equipment not available; equipment or device in communication failure.
Grey (shadow)	• Symbol in HMI	BlockedExtractedGrounded	 equipment blocked for maintenance; circuit-breaker, contactor, switch or drawer extracted, or in test position; outgoing feeder with terminals grounded for safety maintenance; equipment not available; equipment or device in communication failure.

Notes: 1) According to NR-10;

2) Based on IEC 60073, for non-illuminated actuators;

- Functional units with more than one switching device in series shall be represented in red when all switching devices are close (output terminals are energized). Each individual power switching device shall be represented separate;
- 4) See ANNEX B STANDARD FOR ELECTRICAL EQUIPMENT REPRESENTATION, for standard symbols associated with colour rules.
- 4.1.3. Control or auxiliary panels for essential and emergency equipment (UPS, EGCP, battery charger, etc.) shall have analogue instruments in order to provide instant reading at critical conditions, despite the existence of the local MMI.
- 4.1.4. For each panel type, instruments shall be, at least, according to Table 2. Other instruments can be added after PETROBRAS approval.

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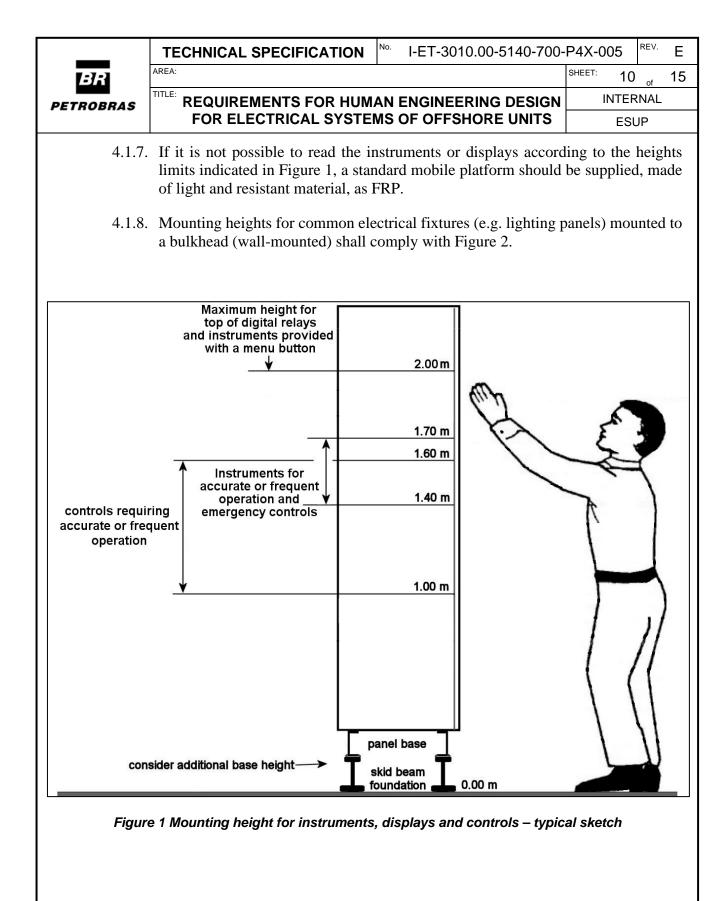
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Table 2 - Minimum Instruments for Electrical Equipment															
INSTRUMENT PANEL / FEEDER	kW Meter	kVA Meter	KVAr Meter	Power Factor Meter	Voltmeter	Ammeter	Field Ammeter and Voltmeter	Frequencymeter	Temperature Meter	Ground Fault Detector	Synchronoscope	Operation Hour Meter	kWh Meter	Control Voltage Indicator	Others
Main Generator Control and Protection Panel (TGCP)	@	@	@	@	@ VV CS	@ CS	d	FF	M@ E@ CS	d	@ LS L25	со	d IT	LP	
Power Management System (PMS)	d	d	d	d	VV @ (6)	d	d	FF			@ LS L25			LP	SIN
Auxiliary Generator Incoming Cubicle					@ CS	@ CS								LP	
Auxiliary Generator Power and Control Panel (AGCP)	@	@	@	@	@ VV CS	@ CS	@	FF	M@ E@ CS	LG	@ LS L25	со	d IT	LP	
Emergency Generator Incoming Cubicle					@ CS	@ CS								LP	
Emergency Generator Power and Control Panel (EGCP)	@	@	@	@	@ VV CS	@ CS	@	FF	M@ E@ CS	LG	@ LS L25	со	d IT	LP	
Hull Generator Control Panel (HGCP)	@	@	@	@	@ VV CS	@ CS	@	FF	M@ E@ CS	LG	@ LS L25	со	d IT	LP	
MV Incoming MCC Cubicle from Transformer					a CS	a CS				LG				LP	SIN
MV Incoming Switchgear Cubicle from Generator					@ CS	@ CS				LG				LP	SIN
MV Incoming MCC Cubicle from Generator					@ CS	@ CS				LG				LP	SIN
MV MCC Backfeeder					a CS	a CS				LG				LP	SIN
MV Switchgear General Outgoing Feeder	d	d	d	d	d	d				LG				LP	SIN
MV Switchgear Outgoing Feeder for Transformer	d	d	d	d	d	@ CS			d	LG				LP	SIN
MV Switchgear Outgoing Feeder for Motor	d	d	d	d	d	d			d	LG		со		LP	SIN
MV MCC Outgoing Feeder for Motor	d	d	d	d	d	d			d	LG		со		LP	SIN
MV VSD Incoming					d	d									
MV VSD Outgoing	d	d	d	d	d	d		d	d	LG		CO		LP	
LV Switchgear Incoming Cubicle and Backfeeder	d	d	d	d	a CS	a CS				VΩ LG				LP	
LV Switchgear Outgoing Feeder for Motors	d			d	d	d				LG					
LV Switchgear General Outgoing Feeder				d	d	d				LG					

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INST	RUMENT	kW Meter	kVA Meter	KVAr Meter	Power Factor Meter	Voltmeter	Ammeter	Field Ammeter and Voltmeter	Frequencymeter	Temperature Meter	Ground Fault Detector	Synchronoscope	Operation Hour Meter	kWh Meter	Control Voltage Indicator	Others
PANEL / FEEDEI	2	ΚV	kV	ΚV	Pow	A	V	Field and	Frequ	Ten	Gro	Syncl	Oper	kW	Cont Ir	
LV MCC Incoming Lighting Distribution (for IT systems)						a CS	a CS				DT				LP	
Ballast Pump Starte	er	a					a								LP	
AC UPS Incoming	Feeder					a CS										
AC UPS Outgoing	Feeder					a CS					LG					
DC UPS Incoming						a CS					1.0					
DC UPS Outgoing						a a					LG					
GENERIC DC UPS Feeder						a CS										
GENERIC DC UPS Feeder						a										
LV Main Distributi																
up to 240V connect transformers second						a CS	a CS				VΩ					
windings						0.0	00									
LV Main Distributi						a	a									
up to 240V connect UPS	ted to AC					CS	CS				VΩ	L25				
LV Main Distributi																
up to 240V connect	ed to DC					a	a				VΩ					
UPS						a	a									
Heating Systems Pa	anels					CS	CS				VΩ					
Heat Tracing Panel						a CS	a CS				VΩ					
AC Lighting panels Feeder	-					a CS										
DC Lighting panels Feeder	Incoming					a										
						LEGE	END -									
@ circu	lar analog	ue inc	licato	r scal				1/4"								
	ogue indica								cale							
CO Cour	-	, -		,												
cs selec	ctor switch	with (3 posi or ten	tions	+ 1 of tures of	f, for letect	voltn or	neter a	ind ar	nmete	er and	with	the ne	cessa	ry nur	nber
	of positions + 1 off for temperatures detector d digital indicator or workstation															
grou	grounding detector with 3 lamps + pushbutton test for ungrounded or bi							or hig	gh res	sistan	ce ear	thed				
DI syste	system															
	ling (tempe															
-	e frequency	y met	er													
IT Integ	grator															

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L25	Indicator Lamp for relay function 25 closing												
LG	pilot lamp or led indicating ground fault detected (it may be integrated to of isolation monitoring device - IMD)	multifunction relay											
LP	pilot lamp or led with label "LIGADO", for each feeder												
	3 lamps for synchronizing (triangular arrange)												
<u>M</u> S	bearing (temperature) overload scale												
SIN	synoptic/LED diagram at panel front												
VV	duple voltmeter												
VΩ	indicator of ground-fault, for ungrounded system or high resistance earthed Isolation Monitoring Device – IMD	l system. It may be th											
Notes:	 Incoming, tie and backfeed circuits of essential and auxiliary switchgears could require other instruments when synchronization is foreseen; 												
	The instruments @, a , FF shall have direct reading. They shall not be derived from relays and circuit-breakers with incorporated reading.												
	Analogue indicators shall be selected so that at full load the pointer shall range between 50% and 75% of full scale.												
	4) Analogue indicators shall have a green mark indicating the measured variable.	rated value of the											
	5) Analogue indicators shall have red marks indicating the maxin limit values for the measured variable;	Analogue indicators shall have red marks indicating the maximum and minimum imit values for the measured variable;											
	6) For Power Management System (PMS) it shall be provided two for each bus bar of main switchgear;	voltmeters (V), one											
	7) Operation hours refers to the equipment or package (generator,	motor, etc.);											
	8) The frequencymeter shall have the nominal frequency in the cer shall have a minimum range of $\pm 8\%$ of the rated frequency;												
	9) The kW Meter shall have a scale showing at least 15% of the reverse power.	rated power as the											
	10) The drawers for Slop and Ballast Pump shall have kW meter for Platform.	Semi-Submersible											
	4.1.5. It shall be avoided:												
	a) Instruments with non-linear scale or that demand use or interpolations for reading;	of scale factors o											
	 b) Instruments with a single digital display for multiples varia menu selection, except that included in multifunction relays; 												
	c) Instruments with digital display for variables with fast chang	ing;											
	d) Vibrating reed frequency meter.												
	4.1.6. The placement and mounting heights limits for instruments shall comply with Figure 1.	and control devices											



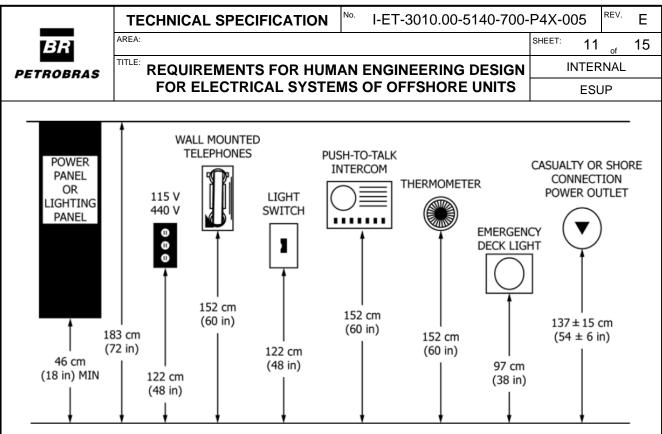


Figure 2 Mounting height for common electrical fixtures

4.2. Controls

- 4.2.1 The position and direction of control movement and the corresponding expectation action shall be according to Figure 3.
- 4.2.2 Whenever possible, pushbuttons and switches shall be protected against accidental operations.

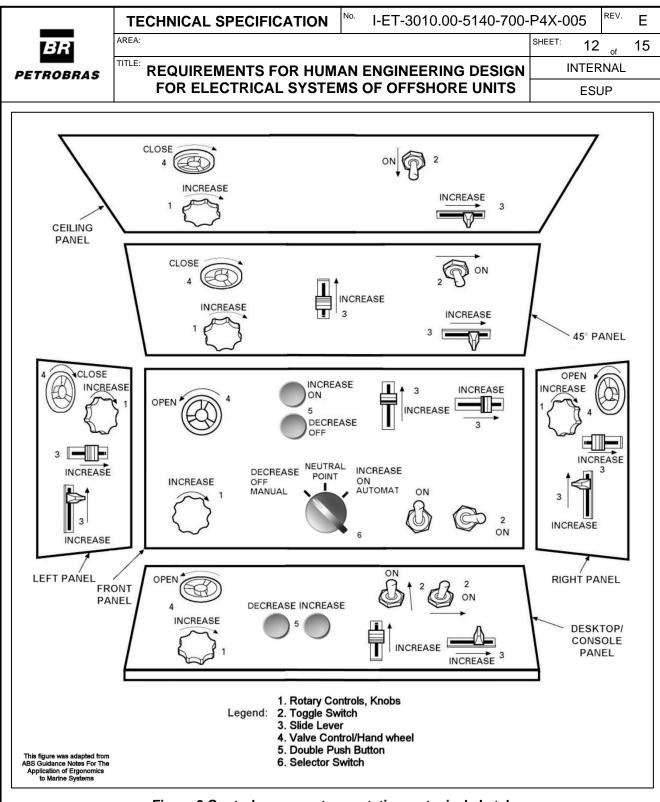


Figure 3 Control movement expectations – typical sketch

4.3. Labelling

4.3.1 Electrical CDCs, MCCs, AC UPS, DC UPS, Generic DC UPS, VSDs, softstarters, transformers, distribution panels, electrical package unit power and control panels, field push buttons for local operation, push buttons for other functions, etc. shall have indication of the NAME and the FUNCTION of the equipment, in addition to the alphanumeric TAG at each outgoing/drawer.

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4.3.	2 Each component for manoeuvrings and monitoring, selected lamps, status indication, etc. shall have individual identificat Portuguese language. Annex A provides a simplified Portugu some usual electrical terms that shall be used.	ion of function in			
4.3.	3 Each cubicle with rear access shall have identification label at equal to frontal identification label. These labels shall be insta and shall be visible when the doors are removed.				
4.3.	4 Each main part or device installed inside the panel shall have a with the TAG of the component (according to equipment docu description of the device function in Portuguese langua "Disjuntor de Interligação", "Entrada CA", "Disjuntor das Bar	ments) and a clear age, for instance,			
4.3.	5 Electrical equipment, classified areas, electrical equipment roo shall have safety signalling according to requirements of H (<i>Ministério Brasileiro</i>), Brazilian Navy (<i>Marinha Brasilei</i> Portos e Costas (DPC), Classification Society, mandat regulations and specific Technical Specifications. See [3] I-I 947-P4X-002 – SAFETY SIGNALLING for safety signalling	Brazilian Ministry <i>ra</i>), <i>Diretoria de</i> tory international ET-3010.00-5400-			
4.3.	6 All signalling labels, warning signals, instruction many procedures related to safety shall be in Portuguese language, and Portuguese languages.				
4.4. Criti	cal Operations				
4.4.	1 Critical operations at essential and emergency equipment (transference, automatic-manual transference, either in m functional tests or automation/supervision failure, etc.) s explained in Portuguese, in the equipment manuals and in manuals.	normal condition, shall be properly			
4.4.	2 More infrequent or potentially dangerous operation shall have Portuguese, with instructions attached at frontal of the control	-			
4.4.	3 All emergency shutdown actuators (including shutdown ac engines) shall have easy access, shall be identified by functi and protected against accidental operation.				
4.5. Elect	rical System Screens				

4.5.1 In order to facilitate the communication and to minimize the possibility of operational mistakes due to memory lapse, all screens, regarding to the operation, control and supervision of the electrical system, shall have indication of the NAME and the FUNCTION of the equipment or panels, in addition to the alphanumeric TAG.

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	 4.5.2 For design of MMI screens of Electrical System Workstations, PMS or any oth screen for Electrical System or equipment, it shall be used the symbols ar colours presented in ANNEX B – STANDARD FOR ELECTRICA EQUIPMENT REPRESENTATION. 							
5. OPE	RAB	ILITY, MAINTAINABILITY AND ACCESSIBILIT	TY					
5.1. Lighting Levels								
	5.1.1 The Detailed Lighting Project shall provide an adequate lighting level at all places, including the operation places of the equipment installed in the rooms (frontal of control panels, MMI consoles, etc.).							
5.1.2 The lighting levels shall comply with Brazilian Ministry (<i>Ministério Brasile</i> Classification Society, mandatory international regulations and [1] I 3010.00-5140-700-P4X-001 – SPECIFICATION FOR ELECTRICAL DES FOR OFFSHORE UNITS.								
5.2.	5.2. Equipment, Accessories and Interfaces Location							
 5.2.1. See [1] I-ET-3010.00-5140-700-P4X-001 – SPECIFICATION FOR ELECTRICAL DESIGN FOR OFFSHORE UNITS for electrical equipment location and positioning requirements. 6. ABBREVIATIONS 								
A&C								
ABS	-	Automation and Control System						
AGCP	American Bureau of Shipping Auxiliary Generator Power and Control Panel							
ASTM	Auxiliary Generator Power and Control Panel American Society for Testing and Materials							
CCM	Motor Control Center (" <i>Centro de Controle de Motores</i> ", in Portuguese language)							
CCR	Central Control Room							
CDC	Load Center Switchgear (" <i>Centro de Distribuição de Cargas</i> ", in Portuguese language)							
EGCP	Emergency Generator Power and Control Panel							
ESD	Emergency Shut Down							
FRP	Fibre Reinforced Plastics							
HGCP	Hull Generator Control Panel							
HMI	Human-Machine Interface							
IEC	International Electrotechnical Commission							
LV	Low-voltage ($\leq 1 \text{kV}$)							
MCC	Motor Control Center							
MMI	Man-Machine Interface							
MV	Medium-voltage (> 1kV)							
PMS	Power Management System							
TGCP	Turbogenerator Control Panel							
UPS	Uninterruptible Power Supply							
VSD	Variable Speed Drive (Frequency Converter)							

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7. ANNEX A – ELECTRICAL TERMS DICTIONARY FOR LABELLING

English	Portuguese		
Actuated by ESD	Atuado por ESD		
Actuated by Protection	Atuado pela Proteção		
Arc Monitor	Monitor de Arco Élétrico		
Batteries Circuit-Breaker	Disjuntor das Baterias		
Bus	Barra		
Busbar	Barramento		
Circuit-breaker	Disjuntor		
Closed	Fechado		
Current	Corrente		
Extracted	Extraído		
Grounded	Aterrado		
Heating Resistor (Space Heater)	Resistor de Aquecimento		
MCC (Motor Control Center)	CCM (Centro de Controle de Motores)		
On (signalling)	Ligado		
Off (signalling)	Desligado		
Open	Aberto		
Power	Potência		
Selector Switch	Chave Seletora		
Switchgear	CDC (Centro de Distribuição de Cargas)		
Tie Circuit-Breaker	Disjuntor de Interligação		
Turn on (On) (control)	Liga		
Turn off (Off) (control)	Desliga		
Voltage	Tensão		

8. ANNEX B – STANDARD FOR ELECTRICAL EQUIPMENT REPRESENTATION

