



**TECHNICAL SPECIFICATION**

Nº: I-ET-3010.00-1210-888-P4X-001

CLIENT:

SHEET 1 of 16

JOB:

AREA:

TITLE:

**PRODUCTION WELL CONTROL RACK**

INTERNAL

ESUP

MICROSOFT WORD / V. 365 / I-ET-3010.00-1210-888-P4X-001\_C.DOCX

**INDEX OF REVISIONS**

REV.	DESCRIPTION AND/OR REVISED SHEETS
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| 0 | ORIGINAL ISSUE                                      |
| A | REVISED WHERE INDICATED                             |
| B | REVISED WHERE INDICATED                             |
| C | REVISED WHERE INDICATED DUE TO CONSISTENCY ANALYSIS |

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DATE	AUG/17/20	OCT/07/22	MAR/29/24	MAR/29/24					
DESIGN	ESUP	EEI	EEI	EEI					
EXECUTION	U44D	U44D	DVOP	U44D					
CHECK	U5D6	U5D6	U44D	U361					
APPROVAL	U49R	CDC1	CDC1	CDC1					

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FORM OWNED TO PETROBRAS N-0381 REV.L.



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## 1 INTRODUCTION

### 1.1 Objective

1.1.1 This technical specification describes the minimum requirements and basic characteristics for the supply of the Production Well Control Rack for UNIT.

1.1.2 Production Well Control Rack shall be supplied in the quantity indicated in Equipment List of the Project.

### 1.2 Definitions

1.2.1 Refer to I-ET-3010.00-1200-940-P4X-002 – GENERAL TECHNICAL TERMS.

### 1.3 Abbreviations, Acronyms and Initialisms

The following abbreviations are used in this document:

A&C	Automation & Control
AMV	Annular Master Valve
AWV	Annular Wing Valve
COV	Crossover Valve (XO)
CSS	Control and Safety System
FAT	Factory Acceptance Test
HMXO	Hydrate Management Cross Over
HPR	High Pressure Level
HPU	Hydraulic Power Unit
LPR	Low Pressure Level
PCOV	Pig Crossover Valve (PXO)
PMV	Production Master Valve
PWV	Production Wing Valve
SAT	Site Acceptance Test
SCIAC	Wet Christmas Trees Deployed by Cable
SCSSV	Subsurface Controlled Subsea Safety Valve
SIT	Site Integration Test
TSUDL	Unified Diverless Support Tube (Portuguese Acronym)
VIQ	Chemical Injection Valve (Portuguese Acronym)
VHIF-I	Hydraulic Valve for Isolation Formation – Inferior
WCT	Wet Christmas Trees

## 2 REFERENCE DOCUMENTS, CODES AND STANDARDS

### 2.1 Internal References

#### 2.1.1 Project Documents

I-DE-3010.00-1210-888-P4X-002	PRODUCTION WELL CONTROL RACK - FUNCTIONAL DIAGRAM
I-DE-3010.00-1210-888-P4X-001	PRODUCTION WELL CONTROL RACK - LAYOUT
I-ET-3000.00-5139-800-PEK-005	HYDRAULIC POWER UNIT FOR SUBSEA EQUIPMENT WITH MULTIPLEXED ELECTROHYDRAULIC AND DIRECT HYDRAULIC CONTROL SYSTEM
I-ET-3010.00-5140-700-P4X-003	ELECTRICAL REQUIREMENTS FOR PACKAGES FOR OFFSHORE UNITS
I-ET-3010.00-1200-800-P4X-013	GENERAL CRITERIA FOR INSTRUMENTATION PROJECTS

2.1.2 Names below and respective document codes may vary according to each project but, in general, the following documents shall be considered along with this technical specification.

- AUTOMATION AND CONTROL ARCHITECTURE
- AUTOMATION AND CONTROL SYSTEM FUNCTIONS
- FIELD INSTRUMENTATION
- GENERAL ARRANGEMENT
- INSTRUMENTATION ADDITIONAL TECHNICAL REQUIREMENTS
- EQUIPMENT LIST

### 2.2 External References

#### 2.2.1 International Codes, Recommended Practices and Standards

##### API - AMERICAN PETROLEUM INSTITUTE

API	RP-14B	DESIGN, INSTALLATION, OPERATION, TEST, AND REDRESS OF SUBSURFACE SAFETY VALVE SYSTEMS
API	RP-14C	ANALYSIS, DESIGN, INSTALLATION, AND TESTING OF SAFETY SYSTEMS FOR OFFSHORE PRODUCTION FACILITIES
API	RP-14F	RECOMMENDED PRACTICE FOR DESIGN, INSTALLATION, AND MAINTENANCE OF ELECTRICAL SYSTEMS FOR FIXED AND FLOATING OFFSHORE PETROLEUM FACILITIES FOR UNCLASSIFIED AND CLASS I, DIVISION 1, AND DIVISION 2 LOCATIONS

**PRODUCTION WELL CONTROL RACK****INTERNAL****ESUP****IEC - INTERNATIONAL ELECTROTECHNICAL COMMISSION**

IEC	60079	EXPLOSIVE ATMOSPHERES – ALL PARTS
IEC	60529	DEGREES OF PROTECTION PROVIDED BY ENCLOSURES (IP CODE)
IEC	60533	ELECTRICAL AND ELECTRONIC INSTALLATIONS IN SHIPS - ELECTROMAGNETIC COMPATIBILITY (EMC) – SHIPS WITH A METALLIC HULL
IEC	61000	ELECTROMAGNETIC COMPATIBILITY (EMC) SERIES - ALL PARTS
IEC	61892	MOBILE AND FIXED OFFSHORE UNITS – ELECTRICAL INSTALLATIONS – ALL PARTS

**INMETRO - INSTITUTO NACIONAL DE METROLOGIA, NORMALIZAÇÃO E QUALIDADE INDUSTRIAL**

PORTARIA Nº 115 (21 / MARÇO / 2022) REQUISITOS DE AVALIAÇÃO DA CONFORMIDADE PARA EQUIPAMENTOS ELÉTRICOS PARA ATMOSFERAS EXPLOSIVAS - CONSOLIDADO.

**ISO – INTERNATIONAL STANDARD ORGANIZATION**

ISO	4406	HYDRAULIC FLUID POWER - FLUIDS - METHOD FOR CODING THE LEVEL OF CONTAMINATION BY SOLID PARTICLES
ISO	13628-6	PETROLEUM AND NATURAL GAS INDUSTRIES – DESIGN AND OPERATION OF SUBSEA PRODUCTION SYSTEMS – PART 6: SUBSEA PRODUCTION CONTROL SYSTEMS
ISO	16889	HYDRAULIC FLUID POWER - FILTERS - MULTI-PASS METHOD FOR EVALUATING FILTRATION PERFORMANCE OF A FILTER ELEMENT

**2.2.2 Classification Society**

2.2.2.1 The FPSO basic design follows the requirements of Classification Society and its rules and comments were taken into account at the documents.

2.2.2.2 The detailed design shall also be submitted to approval by the same Classification Society. The design and installation shall take into account their requirements and comments.

2.2.2.3 The design, installation and operation shall strictly follow the Classification Society requirements, together with the specific requirements identified in this document, including also all referenced documents requirements.

**2.2.3 Certification**

2.2.3.1 To prove compliance with area classification, Certificates of Conformity in accordance with PORTARIA INMETRO Nº 115, de 21/março/2022, and its annexes, shall be supplied.

## 2.3 Brazilian Codes and Standards

2.3.1 All MTE – Ministério do Trabalho e Emprego regulations (NRs) shall be followed.

### 2.3.2 Order of Precedence

2.3.2.1 Regarding to minimize conflicts among project documents, except where specific codes and regulations are more stringent, the order of precedence of technical documents shall otherwise be:

- This Specification;
- Project Documents listed on item 2.1.1 and 2.1.2 above;
- Codes and Standards;

## 3 OPERATIONAL CONDITIONS

3.1 The Production Well Control Rack shall be installed in open area, for Production Well Control Rack operating and environmental conditions, refer to INSTRUMENTATION ADDITIONAL TECHNICAL REQUIREMENTS

3.2 The Production Well Control Rack shall be for installation in Zone 2, Group IIA, T3 Classified areas according to IEC 60079 standard.

3.3 The rack shall use a water based hydraulic fluid with 3 (three)  $\mu\text{m}$  absolute filtering (see item 3.8).

3.4 Power supply available to Production Well Control Rack: 24 Vdc +10% - 15% (voltage drop on cable not included)

3.5 The hydraulic power for the production well valves with direct control will be provided by the Hydraulic Power Unit for Subsea System, see Technical Specification I-ET-3000.00-5139-800-PEK-005 – HYDRAULIC POWER UNIT FOR SUBSEA EQUIPMENT WITH MULTIPLEXED ELECTROHYDRAULIC AND DIRECT HYDRAULIC CONTROL SYSTEM. The Production Well Control Rack shall have 3 (three) inlets for hydraulic supply, two of high pressure levels, and one for the low pressure level. Although there are two high pressure inlets, they are mutually exclusive, meaning that if one of those is used, the other isn't. The pressure levels shall be as following:

- HIGH PRESSURE LEVEL 10K (HPR10K): nominal pressure of 68,947 kPa (10,000 psi) operation, adjustable from 44,845 kPa (6,500 psi) up to 68,947 kPa (10,000 psi) for SCSSV and VHIF-I valves;
- HIGH PRESSURE LEVEL 5K (HPR5K): nominal pressure of 34,473 kPa (5,000 psi) operation, adjustable from 27,579 kPa (4,000 psi) up to 34,473 kPa (5,000 psi) for SCSSV and VHIF-I valves;

**NOTE:** The interconnection of HPR10K and HPR5K supplies between HPU and Production Well Control Rack shall be mutually exclusive.

- **LOW PRESSURE LEVEL (LPR):** nominal pressure of 34,473 kPa (5,000 psi) for operation of the Christmas Tree Valves of production wells (AWV, PWV, AMV, PMV, COV, PCOV, VIQ2 and VIQ4), TSUDL or HMXO, adjustable from 20,684 kPa (3,000 psi) up to 34,473 kPa (5,000 psi)

**NOTE 1:** The pressure levels above shall be confirmed by the specific field layout design basis, in order to verify if higher values (i.e. 10,000 psi / 68948 kPa) are needed for Christmas Trees and SCSSV valves.

**NOTE 2:** The hydraulic pressure levels shall be confirmed during detailing design phase.

### 3.6 Operation Hydraulic Fluid

3.6.1 The Production Well Control Rack shall be suitable for operation with any of the following three hydraulic fluids: MacDermid Oceanic HW525P, HW443 or Castrol Transaqua DW.

3.6.2 For further information, see I-ET-3000.00-5139-800-PEK-005 – HYDRAULIC POWER UNIT FOR SUBSEA EQUIPMENT WITH MULTIPLEXED ELECTROHYDRAULIC AND DIRECT HYDRAULIC CONTROL SYSTEM.

**NOTE:** Such fluids shall not be indiscriminately mixed, it being accepted only the migration of use from one to the other, with a minimum 12 (twelve) month waiting period for a new migration mixture.

### 3.7 Preservation Hydraulic Fluid until Pre-Operation phase

3.7.1 In case PETROBRAS specifies MacDermid Oceanic HW 525P fluid, the Rack hydraulic circuit shall be filled with MacDermid Oceanic HW 443 hydraulic fluid from manufacturing until just before pre-operation phase in Brazil, aiming at internal protection against corrosion from the vapor phase of the fluid during possible long weather storage period. In such cases, the HW 443 fluid shall be substituted by HW 525 during the final phase of commissioning and pre-operation in Brazil.

3.7.2 In case PETROBRAS specifies Castrol Transaqua DW fluid, the Rack shall be filled with the same hydraulic fluid from manufacturing until just before pre-operation phase in Brazil, aiming at internal protection against corrosion from the vapor phase of the fluid during possible long storage periods exposed to the elements. In such cases, only completing of the fluid is necessary at the end of the commissioning and pre-operation phase in Brazil.

### 3.8 Hydraulic Fluid Cleanliness Class

3.8.1 The Production Well Control Rack shall be appropriate to operate with Cleanliness Class 19/17/14 according to ISO 4406 (equivalent to Class 8 of NAS1638 Standard). However, the nominal fluid cleanliness class shall be ISO 4406 17/15/12 (equivalent to Class 6 of NAS1638 Standard).



## 4 CONSTRUCTION REQUIREMENTS

### 4.1 General Requirements

- 4.1.1 The Production Well Control Rack structure shall be modular self-supported closed type panel, with the possibility of actuation of up to 02 (two) Production Christmas Tree with Direct Hydraulic Actuation or 01 (one) production Christmas Tree with Direct Hydraulic Actuation and 01 (one) HMXO system.
- 4.1.2 The rack shall have 2 (two) front doors and 2 (two) rear doors, all with transparent polycarbonate windows to allow visualization of the state open/closed of the control valves. The access doors shall allow easy access to the whole extension of the rack and be fixed by means of continuous hinges made of AISI 316L. The door knobs shall be reinforced.
- 4.1.3 The rack shall be built of at least AISI 316L stainless steel specification shapes and sheets.
- 4.1.4 The rack layout shall be in accordance with the typical layout I-DE-3010.00-1210-888-P4X-001 - PRODUCTION WELL CONTROL RACK - LAYOUT.
- 4.1.5 All cuts and drilling operations shall be done cold.
- 4.1.6 All pneumatic and hydraulic lines, connections, valves and other internal accessories to the panels, shall be made of AISI 316 stainless steel.
- 4.1.7 AISI 316L stainless steel shall be used in the manufacture of the supporting skid. The panel plates shall be free of warping, wrinkling, roughness, signs of rust and corrosion, and they shall have the same minimum thickness of 3.175 mm for sides, ceiling, bottom, and doors, and 4.760 mm for panel front side.

## 5 CONNECTIONS AND TUBINGS

- 5.1 All tubing and fittings shall be in accordance with I-ET-3010.00-1200-800-P4X-013 - GENERAL CRITERIA FOR INSTRUMENTATION PROJECTS.
- 5.2 All lines and components operating with hydraulic fluid shall be sized with a 3:1 safety factor.
- 5.3 All hydraulic connections in the Production Well Control Rack shall have a capacity to preserve their sealing for at least 30 (thirty) years of service.
- 5.4 The removal of any component shall be preferably executed from the front part of the rack and shall not require the removal of other circuits than the one that is being fixed.





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- 5.5 The connection with the Production Well Control Rack shall be made at the lower part of the rack through a bulkhead type connection, in line, or at most in 2 (two) lines where 1 (one) is shifted related to the other at half the distance between the connections, to allow connection or disconnection of any line without interfering with the others.
- 5.6 All lines shall be adequately supported and arranged in a way to avoid damage when in operation, facilitate maintenance and minimize their respective lengths.
- 5.7 If sealant is used in threaded connections, seal shall be made by chemical thread sealant. The usage of Teflon Tape is not allowed.

## 6 RACK INLETS AND OUTLETS

### 6.1 Hydraulic Outlets

- 6.1.1 1 (one) hydraulic fluid return outlet of rated LEVEL HPR10K or HPR5K for SCSSV and VHIF-I with 2" (minimum) diameter, with a compression type fitting. The actual pressure level of this outlet shall be in accordance with SCSSV pressure command level. This information will be given by PETROBRAS during the Detail Engineering Design. Although both outlets are connected to the rack, they are mutually exclusive, meaning that if one of those is used, the other isn't.
- 6.1.2 1 (one) hydraulic fluid return outlet of rated LEVEL LPR for the actuation of the other WCT valves, TSUDL and HMXO with 2" (minimum) diameter, with a compression type fitting.
- 6.1.3 4 (four) outlets of rated level HPR5K or HPR10K, for the actuation of the VHIF-I valves, in 3/8" OD tubing with adaptation for a union type outlet for the panel, 9/16" - 18 JIC 37°, class 10,000 psi (68948 kPa). The actual pressure level of this outlet shall be in accordance with SCSSV pressure command level. This information will be given by PETROBRAS during the Detail Engineering Design.

**NOTE:** For wells with WCT deployed by cable (SCIAC), there shall be 2 (two) outlets to VHIF-I's actuator of double action.

- 6.1.4 4 (four) outlets of rated level HPR5K or HPR10K, for the actuation of the SCSSV valves, in 3/8" OD tubing with adaptation for a union type outlet for the panel, 9/16" - 18 JIC 37°, class 10,000 psi (68948 kPa). The actual pressure level of this outlet shall be in accordance with SCSSV pressure command level. This information will be given by PETROBRAS during the Detail Engineering Design.
- 6.1.5 20 (twenty) outlets of lower pressure level LPR, for the actuation of the others Christmas Tree valves, TSUDL and HMXO, in 3/8" OD tubing with adaptation for a union type outlet for the panel, 9/16" - 18 JIC 37°, class 6,000 psi (41369 kPa).

**NOTE 1:** Each production well requires 10 (ten) hydraulic single action function devices for actuating Christmas Tree Valves: wing2 (AWV), wing1 (PWV), crossover (COV), master2 (AMV), master1 (PMV), pig crossover (PCOV), chemical\_injection2 (VIQ2), chemical\_injection4 (VIQ4) and the SCSSV requires 2 (two) hydraulic single action devices. In addition, VHIF-I requires a hydraulic double action function device and TSUDL requires a hydraulic single action function device. When used for HMXO, 8 (eight) hydraulic single action function devices are required.

**NOTE 2:** Hydraulic outlet diameters shall be confirmed during project's detailing design phase.

## 6.2 Hydraulic inlets

6.2.1 1 (one) inlet for each one of the 2 (two) levels of pressure:

- LEVEL HPR10K of hydraulic fluid supply for VHIF-I and SCSSV valves, in 2" (minimum) OD tubing.
- LEVEL HPR5K of hydraulic fluid supply for VHIF-I and SCSSV valves, in 2" (minimum) OD tubing.

**NOTE:** The interconnection of HPR10K and HPR5K supplies between HPU and Production Well Control Rack shall be mutually exclusive. The actual pressure level of this inlet shall be in accordance with SCSSV pressure command level. This information will be given by PETROBRAS during the Detail Engineering Design.

6.2.2 1 (one) inlet at pressure LEVEL LPR of hydraulic fluid supply for the other Christmas Tree valves, TSUDL and HMXO, in 2" (minimum) OD tubing.

**NOTE:** Hydraulic inlet diameters shall be confirmed during project development.

## 6.3 Electric Inlets

6.3.1 24 (twenty-four) Inlets for the actuation of the solenoid valves (in 24 Vdc) by CSS.

## 6.4 Electric outlets

6.4.1 4 (four) outlets for remote pressure monitoring (Analog signal 4-20mA).

6.4.2 24 (twenty-four) outlets for remote status valve status (discrete signal, voltage free contact).

6.4.3 The panel rack shall be provided with, at least, 1 (one) junction box for FPSO interconnection. Junction Boxes shall be specified in accordance with I-ET-3010.00-1200-800-P4X-013 - GENERAL CRITERIA FOR INSTRUMENTATION PROJECTS.

6.4.4 Junction boxes shall be supplied with terminals with non-sparking terminations, capable of withstanding vibration and environmental conditions.



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6.4.5 The cables that conduct the signals from the transmitters to the junction box shall have electrostatic shields that shall not be grounded but rather connected to the terminal at the junction box.

6.4.6 All cased electric devices shall have IP-56 protection level.

## 7 INSTRUMENTATION

7.1 Instrumentation shall be in accordance with the document I-ET-3010.00-1200-800-P4X-013 - GENERAL CRITERIA FOR INSTRUMENTATION PROJECTS and FIELD INSTRUMENTATION.

7.2 All panels, instruments, materials and equipment proper to be used in hazardous areas, shall have conformity certificates complying with "PORTARIA INMETRO Nº 115, de 21/março/2022", and its annexes, and shall be approved by Classification Society.

7.3 All electrical and electronic devices, beyond mechanical parts of the equipment, shall be designed and constructed in a tropicalized version. Tropicalization process comprises application of reinforced protective resin Class 2 according to IEC 61086 and fungus proof according to ASTM G21 in all printed circuit boards, use of anti-rust materials and accessories and other implementations according to MANUFACTURERS' experiences and related rules, aiming to provide a robust and reliable construction.

### 7.4 Transmitters

7.4.1 Each hydraulic supply and return header, and each hydraulic actuator supply line of the Christmas Tree Valves, TSUDL and HMXO shall have a pressure transmitter. The transmitter on the actuator supply lines shall be used for indirect indication of the position of the valve.

7.4.2 Pressure transmitters shall be in accordance with I-ET-3010.00-1200-800-P4X-013 - GENERAL CRITERIA FOR INSTRUMENTATION PROJECTS and FIELD INSTRUMENTATION. Also, the following additional requirements shall be met:

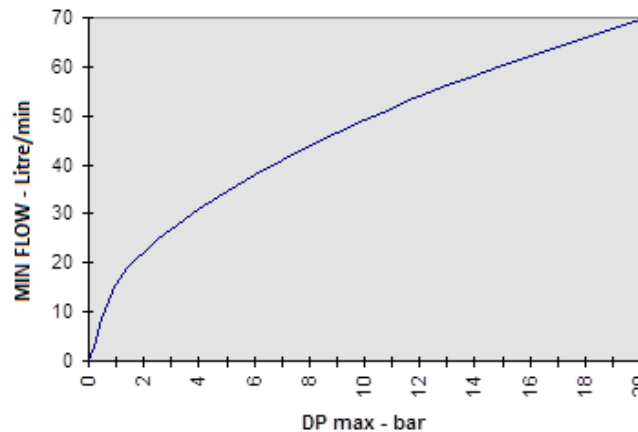
<b>Pressure connection:</b>	1/2" NPT (F)
<b>Overpressure:</b>	200% the operation range
<b>Operating range:</b>	0 to 12,000 psi (0 to 82737 kPa)
<b>Calibrated range:</b>	1,000 to 10,000 psi (6895 to 68948 kPa)
<b>Zero and span adjust:</b>	YES

7.4.3 The transmitters shall be installed in a manifold with multiple block and bleed valves.

## 7.5 Directional Valves

- 7.5.1 The solenoid valves used for the actuation of Christmas Tree Valves, TSUDL and HMXO shall be 3 (three) way, two positions, piloted operated, fail-safe type, open when energized, with a return spring, according to the type, model and supplier previously qualified by PETROBRAS. Individual power of each solenoid from pilot-operated DCVs shall be less or equal to 3.5 W.
- 7.5.2 The diagram of valves shall be in accordance with I-DE-3010.00-1210-888-P4X-002 - PRODUCTION WELL CONTROL RACK - FUNCTIONAL DIAGRAM.
- 7.5.3 The manifold blocks for solenoid valves shall have integrated block valves, as well as 2 (two) hydraulic supply headers with 6 mm internal diameter. One at hydraulic pressure level HPR10K or HPR5K for SCSSV and VHIF-I, and the other at hydraulic pressure LEVEL LPR for others Christmas Tree Valves, TSUDL and HMXO, each with 3/8" NPT socket connection. The manifold shall also have 2 (two) internal return headers with 10 mm internal diameter, for the same levels of pressure as the above, but with 1/2" NPT female connection.
- 7.5.4 The valve hydraulic pilots shall be supplied by an independent header fitted with an accumulator and a flow restrictor, so that it doesn't get affected by a pressure drop at the valve main body when the valve opens.
- 7.5.5 In case of wells with Christmas Trees deployed by cable, hydraulic directional valves used for VHIF-I command shall be 3 (three) positions (depressurized central position) and 4 (four) ways, manual actuation and locked in position, as presented in I-DE-3010.00-1210-888-P4X-002 - PRODUCTION WELL CONTROL RACK - FUNCTIONAL DIAGRAM to WCT deployed by cable. These directional valves are in fail-as-is.
- 7.5.6 Directional Valves shall have at least the following characteristics:
- Solenoid actuator with operational voltage of 24V  $\pm$ 25%;
  - Maximum power consumption of 3.5W;
  - Working Pressure of 1,000 psi (6895 kPa) to 5,000 psi (34474 kPa) or 3,000 psi (20684 kPa) to 10,000 psi (68948 kPa). Working pressure will be defined during Detailing Engineering Design
  - Shutdown pressure: 800 psi (5516 kPa) (alignment to valve return in case of pressure loss);
  - Connection: adequate for assembly on manifold (6 mm accesses);
  - Internal Accesses: 6 mm (minimum);
  - If is not possible to determinate the exact internal passage section, the valve shall be in accordance with the minimum flow x maximum pressure drop curve below;
  - Pilot hydraulic supply shall be independent from hydraulic power supply;
  - Directional Valve sealing shall be adequate to operation fluid;
  - Directional Valve body material shall be AISI 316;
  - Solenoids: epoxy box, temperature class F, minimum protection degree IP-56 (adequate for saline ambient) and adequate to operate on environmental conditions established on item 3 (including hazardous area classification);

- Assembly type: manifold – minimum number of 6 valves per manifold;
- Adequate to operate with a water-glycol based hydraulic fluid (as described on this document) which may contain up to 20% on volume of sea water filtered in 10 micron abs.

**MIN FLOW X MAX PRESSURE DROP**


#### 7.5.7 Directional Valves minimum required performance during service life:

- Maximum flow in closed position: 0.1 cm<sup>3</sup>/min;
- Maximum return flow with valve open: 0.0 cm<sup>3</sup>/min;
- Maximum flow when valve transitioning from closed to open position: 0.1 cm<sup>3</sup>/min;
- Valve Electro mechanic maximum response time: 1s;
- Maximum operation current (Transient): 1A;
- Holding current at 24Vdc: 150mA;
- Maximum Holding current: 300mA;
- Minimum operation cycles without failure or sealing alteration: 5000;
- Minimum energized hours without solenoid failure: 43800;
- Service life time: 25 years;
- Valve's construction materials shall not present potential reactivity that could lead to galvanic corrosion;
- Valve shall be capable of endure sea water contamination up to 20% on volume between 4°C and 45°C;
- Valve's construction materials shall not allow the development of bacteria on fluid;

## 7.6 Pressure Gauges (Manometers)

7.6.1 Each line to actuate the WCT's valves and SCSSV or the manifold mode of operation shall have a pressure gauge in accordance with I-ET-3010.00-1200-800-P4X-013 - GENERAL CRITERIA FOR INSTRUMENTATION PROJECTS and FIELD INSTRUMENTATION. Also, the following additional requirements shall be met:

<b>Connection:</b>	top 1/2" NPT (M)
<b>Pulsation damper:</b>	Required
<b>Glycerin filled:</b>	Required
<b>Double scale in kPa and psi:</b>	0 - 7,000 psi (0 – 48263 kPa) for the WCT's valves
	0 - 12,000 psi (0 - 82737 kPa) for the SCSSV and VHIF-I
<b>Back rupture disk:</b>	Required

## 7.7 Filter

7.7.1 One filter shall be foreseen on each of hydraulic fluid supply lines inlet, with the following characteristics, in accordance to ISO 16889:

<b>Body:</b>	AISI 316
<b>Filtering element:</b>	AISI 316
<b>Mesh:</b>	3 micra abs ( $\beta \geq 200$ )
<b>Connections:</b>	3/8" NPT socket
<b>Differential pressure indicator:</b>	Required
<b>Operation pressure:</b>	as in item 3.5

## 8 IDENTIFICATION

8.1 All connections and instruments shall be clearly identified.

8.2 The identification plates shall be made of AISI 316 with lettering in low relief fixed by stainless steel screws.

8.3 The rack shall be clearly and permanently identified on its front part with a 200 x 75 mm plate with the following inscriptions respectively (to be adapted according to the UNIT number and specific panel tag):

<b>PN-1210XXX</b> <b>RACK DE CONTROLE DE POÇOS DE PRODUÇÃO</b> <b>P-YY</b>
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8.4 The manifold blocks corresponding to each well shall be equally identified with plates indicating the well number.

8.5 All equipment shall clearly be identified by means of a stainless steel engraved plate containing identification (tag name) and description, according to Project's EQUIPMENT LIST and containing identification according to Brazilian standard regulation NR-12 - SEGURANÇA NO TRABALHO EM MÁQUINAS E EQUIPAMENTOS. Internal components shall also be identified. Identification shall be in Brazilian Portuguese. External nameplates shall be adequate for external use.

## 9 DOCUMENTATION

9.1 Complete documentation of the Production Well Control Rack, covering all devices and services, shall be supplied with the proposal, for approval, and for final acceptance.

9.2 There shall be supplied with the proposal, at least the following technical documents:

- Technical specifications comprising: equipment, accessories, panel and materials;
- Data-sheets and brochures for each equipment;
- All equipment and installation data including: material list, equipment list, spare part list, power consumption, weight, panel lay-out etc;
- Complete description of services, tests etc.

9.3 There shall be supplied for approval, in the number of copies defined at PETROBRAS documents, at least the following technical documents:

- Technical specifications comprising: equipment, instrument, accessories, cables, tubing and materials;
- Data-sheets and drawings for the panel and each instrument;
- Installation drawings including general arrangement, electrical diagrams, hydraulic diagrams, wiring diagrams, cable/tubing list, material list, equipment list;
- Test procedures;
- Certificate of materials etc.
- Manifold Drawings

9.4 Complete Production Well Control Rack certified documentation shall be provided in digital media (USB flash drive) and in as many copies as requested by PETROBRAS documents.

## 10 ACCEPTANCE TESTS

10.1 It shall be submitted to PETROBRAS, for approval, detailed FAT, SAT and SIT programs 60 (sixty) days in advance.

10.2 All tests shall be according to IEC 62381.



10.3 In order to shorten the time at the tests on board, the documentation shall be checked at platform office.

10.4 There shall also be provided all functional tests regarding operational and safety aspect, as detailed at the Tests Program approved by PETROBRAS.

10.5 The following tests shall be performed at FAT prior to delivery:

- Visual inspection;
- Tightness/leakage;
- Functional Test / Loop test;
- Electric Isolation;
- Cleanliness class of hydraulic fluid;
- Calibration, configuration and diagnostic of each field instrument.

10.6 After the installation of the equipment on board, at least, the following tests shall be repeated (SAT):

- Visual inspection;
- Tightness/leakage;
- Functional Test;
- Loop test;
- Electric Isolation.

10.7 For Site Integration Tests (SIT) all the tests performed during FAT shall be repeated.

10.8 SIT shall be executed with the Production Well Control Rack interconnected with the Hydraulic Power Unit.

## **11 PACKING REQUIREMENTS**

11.1 On completion of testing at factory all equipment shall be prepared for shipment and storage.

11.2 Equipment supplied loose shall be packed and crated for transportation. In addition, if some rack equipment is susceptible to transport damage, shall be removed from the System Rack for separate packing and crating.

11.3 The packing shall be designed in order to withstand transportation by sea on a tug deck, being exposed to soaking by waves.