

Renewable and Low-Carbon Energy Projects

ENERGY TRANSITION AT PETROBRAS

Jair Toledo May/2025

PETROBRAS OF THE FUTURE Our key choices





Focus on oil and gas, with economic and environmental resilience Replacement of oil and gas reserves, creating value for society and shareholders



Expansion of industrial facilities, monetizing domestic oil and with increased supply of lowcarbon products Ambition to achieve operational **net zero transition**

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Leadership in just energy transition

PETROBRAS AMBITION: To maintain our relevance in the Brazilian energy supply



Brazil's primary energy supply

Petrobras volumes represent sales of products to its customers and do not include its own consumption and inefficiencies. Exports gradually phase out; by 2050 all oil and oil products will be placed on the domestic market.

Our Operations

Low-Carbon value chain

Tailored business models for each segment, aimed at integrating Petrobras' expertise and assets with Brazil's competitiveness in <u>bioproducts, ,renewable</u> <u>energy, CCUS</u>, and <u>low-</u> <u>carbon hydrogen</u>.



Bioproducts

Production and commercialization of lowcarbon bioproducts (ethanol, biodiesel, biomethane), ensuring feedstock access to meet market demand



Low-Carbon Hydrogen

Production of low-carbon hydrogen and derivatives to decarbonize operations and develop market-driven business opportunities



Renewable Power Generation

Partnerships with major players to drive operational decarbonization, integrate low-carbon solutions, and seize market opportunities in Brazil



Integrated decarbonization of operations, leveraging company assets and offering profitable services to third parties

ETHANOL, BIODIESEL & BIOMETHANE: PROVEN SOLUTIONS FOR BRAZIL'S ENERGY TRANSITION

Evolving regulations are creating scalable market opportunities for these lowcarbon fuels.

Market entry into these segments is prioritized through strategic partnerships with key industry players

BIODIESEL



Current mandate at 27%, increasing to 30% with potential to reach 35%.

Synergies : Feedstock synergies for SAF production via ATJ pathway and synthetic fuels. Market share growth aligned with the progressive blending mandate, reaching 20% by 2030.

Synergies: Biodieselblended bunker fuel and feedstock optimization initiatives. Regulatory framework establishing annual emission reduction targets for natural gas producers, starting at 1% in 2026 and potentially reaching 10% by 2034 (decadal average).

BIOMETHANE

Applies to total gas volume: commercialized, selfproduced, and self-imported.



- First-mover renewables play in expanding sectors
- A favorable regulatory environment is accelerating implementation.
- Synergies with existing fossil operations and carbon emission reduction initiatives



ELECTRICITY DEMAND WILL CONTINUE ITS GROWTH TRAJECTORY

Electrification across multiple sectors will accelerate demand growth, particularly in the second decade.



LOW-CARBON HYDROGEN

+ decarbonization of Hard-to-Abate Sectors



BUILDINGS

- + electrification trend
- + digital transformation
- efficiency gains



TRANSPORTATION

+ Vehicle electrification



INDUSTRY

+ direct & indirect electrification
(via green H₂)
- efficiency gains



Renewable Powe

Generation

DATA CENTERS

+ clean energy demand

RENEWABLE ELECTRICITY CAPACITY EXPANSION TIED TO RISING DEMAND

POTENTIAL



PHOTOVOLTAIC Installed capacity: 34 GW Developable potential: 28,000 GW



ONSHORE WIND POWER Installed capacity: 27 GW

Developable potential: 800 GW



OFFSHORE WIND POWER Greenfield opportunity Developable potential: 700 GW

PRESENT -

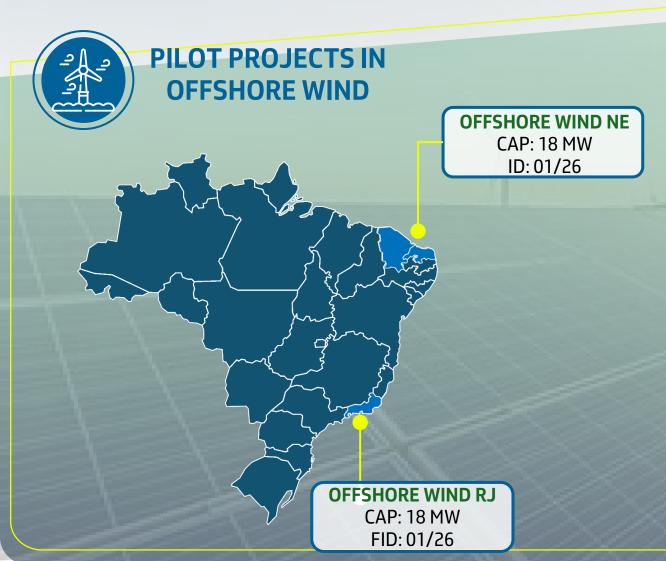


M&A and Project Development Investments in Brazil's Solar PV & Onshore Wind Sectors Total Investment Volume: US\$ 4.3 Billion



PROJECTS UNDER EVALUATION



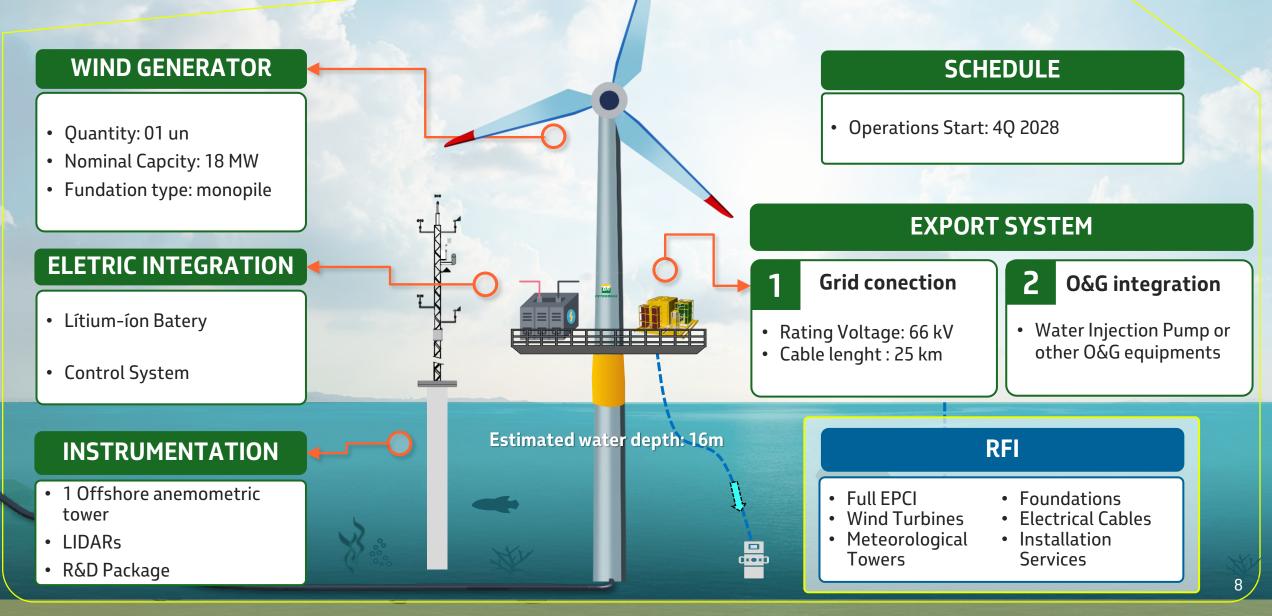




OFFSHORE WIND AND PHOTOVOLTAIC PLANTS

Onshore Wind and Solar Segment - M&A with key industry players

GENERAL INFORMATION – RJ PILOT PROJECT



Business Opportunities for Energy Companies



 Turbines and Substation Power Transr Monitoring sy Specific purp 	nission /stem	 Maintenance management Wind turbines and BOP O&M Onshore substation and TL Inspections Socio-Environmental Monitoring
PRE-DEVELOPMENT AND CONCESSION PRODUCTION AND ACQUISITION		ERATION AND DECOMMISSIONING INTENANCE DECOMMISSIONING AND SALE
 Project management Legal Authorizations Socio-Environmental Studies Metocean Studies Engineering Activities 	 Maritime Transportation Port pre-assembly Component Installation Commissioning 	 Waste Management

ADVANCING CARBON CAPTURE INVESTMENTS

Our operation captures approximately 13 MtCO₂ per year



2025 80.0 MtCO2 accumulated

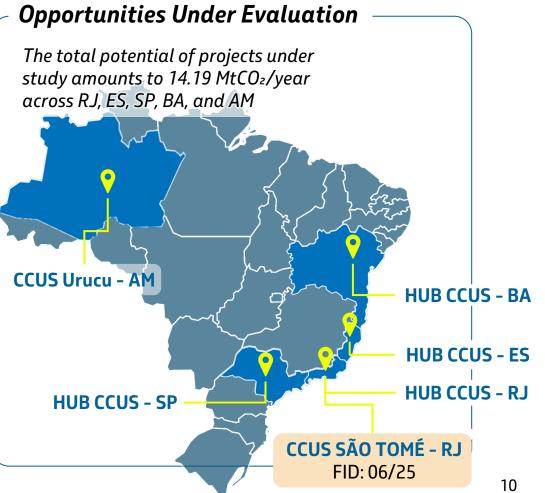
2023 53.8 MtCO₂ accumulated

Accumulated Values *Since 2015*

Rio de Janeiro CCS Pilot

- First CCS pilot project in Brazil
- Injection of 100,000 tCO2/year into a saline reservoir
- Technology validation focused on cost reduction and process safety for enabling commercial-scale projects





SÃO TOMÉ CCS PILOT PROJECT

Barra do Furado

UTGCAB

GASCAB

GENERAL INFORMATION

• CO2 stream from UTGCAB

 CO_2

CCUS

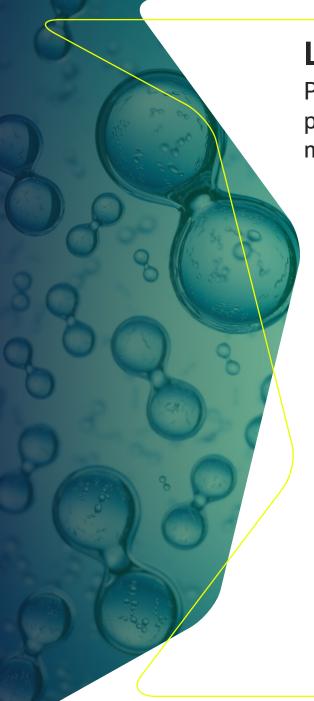
- CO2 transport for 68 km via existing pipeline
- Injection of 100 ktCO2/y for a maximum of 3 years
- Storage in a hypersaline reservoir
- Robust monitoring strategy

Business Opportunities for CCUS

 CO₂ capture uni Compressions u Pipelines Well materials 	nits' equipment Pipeline Ir • MMV	 Capture O&M Pipeline Inspection MMV Well Maintenance 	
RE-DEVELOPMENT O ACQUISITION	INSTALLATION AND COMMISSIONING OPERATION AND MAINTENANCE	DECOMMISSIONING AND SALE	
 Carbon Capture Technology Studies Engineering projects Socio-Environmental Studies 	 EPC for process units EPC for pipelines Pipeline cleaning and commissioning Well rigs 	 Pos-injection MMV Well abandonment Capture units decommissioning 	
	 Well constructions services Vessels for offshore installation 	•	

C07

CCUS



LOW-CARBON HYDROGEN

Pursue Low-Carbon Hydrogen and its derivatives through strategic partnerships, focusing on internal decarbonization and evolving market demand.



Operations Decarbonization

As Brazil's leading hydrogen producer and consumer, Petrobras is positioned to expand its low-carbon hydrogen leadership in the energy transition.

Current steam reforming output: ~400,000 tonnes/year



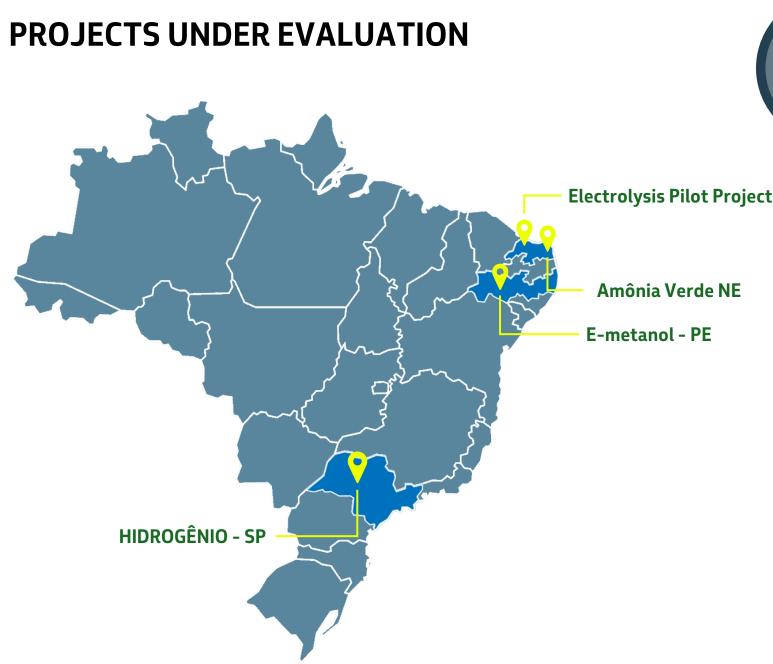
LOW-CARBON PRODUCTS

Cornerstone for Net Zero

Competitive Advantages of Brazilian HBEC:

Global Cost Leadership: Positioned to be among the world's most competitive **Abundant Renewable Feedstock:** Unparalleled access to sustainable raw materials **Future Fuels Bridge:** Critical pathway for e-fuels production

Sectoral Decarbonization: Essential for industrial, aviation, and maritime emissions reduction





Electrolysis Pilot Project- RN

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Business Opportunities for Low-Carbon Hydrogen

PF Al



 Electrolyzers Methanol Re Power Trans Water Handl PPA – Power 	actor mission	E-MethanolInspections	e management Plant O&M onmental Monitoring
E-DEVELOPMENT ID CONCESSION PRODUCTION AND ACQUISITION	INSTALLATION AND COMMISSIONING	OPERATION AND MAINTENANCE	DECOMMISSIONING AND SALE
Project management Legal Authorizations Socio-Environmental Studies Consultancies Engineering Activities	 CO2 and Methanol 9 Civil works Component Installa Commissioning 		 Decommissioning Waste Management Site Cleaning Post-Decommissioning Monitoring

INTEGRATED STRATEGY ACROSS BUSINESS UNITS



Maximize the value of the portfolio with a focus on profitable assets, replenish oil and gas reserves including exploration of new frontiers, increase the supply of natural gas, and **promote the decarbonization of operations**



DOWNSTREAM MIDSTREAM

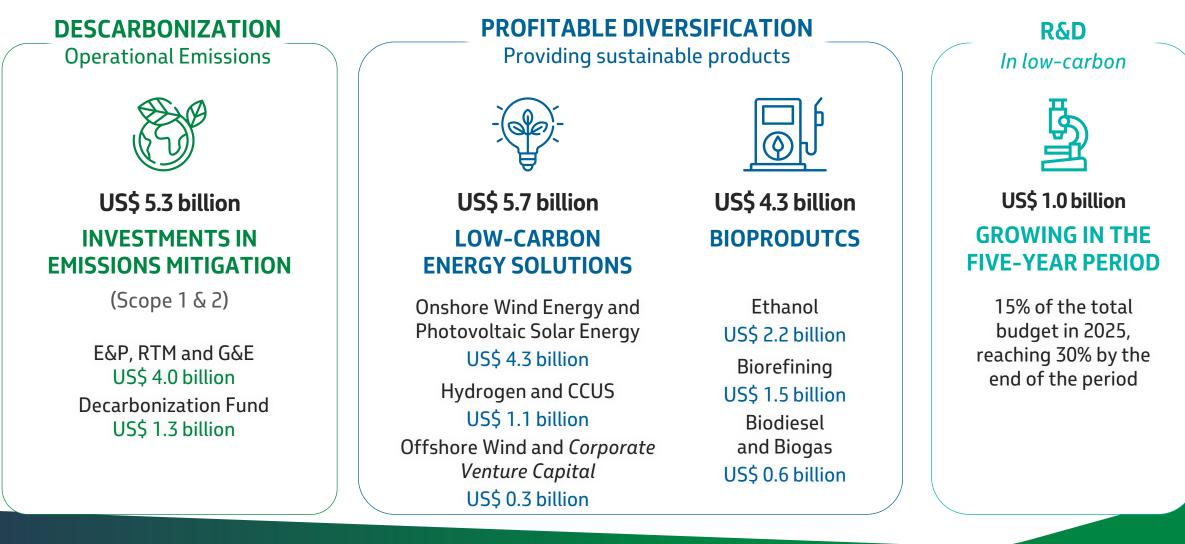
Act in a competitive and integrated manner in the **operation and commercialization of gas and energy**, optimizing the portfolio and **acting in the insertion of renewable sources**



Act in low-carbon businesses, diversifying the portfolio in a profitable way and promoting the perpetuation of Petrobras

Investments of US\$ 16.3 billion in energy transition

15% of total CAPEX and 7 % of CAPEX Under Implementation





THANK YOU!

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